ſ	NO. CT COPIES RECEIVED			
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İ	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1  Effective 1-1-65		
į	SANTA FE			
1	FILE		AND	F11964144 1-1-03
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	IRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Continental Cil Compating			
	Reason(s) for filing (Check proper box)  Reason(s) for filing (Check proper box)  Other (Please explain)			
	Recompletion	Oil Dry Go	<b>─</b>	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Senu Eument	91 Eumont	() UEEN   State Federal	br Fee N/11 25/1
	Unit Letter C; 660 Feet From The NORTH Line and 1980 Feet From The WEST			
	Line of Section 2 (2 Tow	waship 7-205 Range 3	7E, NMPM, LE	A County
111.	DESIGNATION OF TRANSPORT	or Condensate	AS Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	EL PASO NATURA	n	I EL PACO TX	
	7,130	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Flug Buck Sume Ness V. Diri. Ness V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date spadded	1 1 5 = 7/1/	3750	3740
	S-/8-74 Elevations (DF, RKB, RT, GR, etc.)	6-13-7	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Pay	31/8
	33/361	EUMONT QUEERY 17,63,82,3672,3540,	1 2254	Depth Casing Shoe
	Perforations 36/7,24,41,4	17,63,82,3672,3540,	30,58,63,71,3578	3773
	TUBING, CASING, AND CEMENTING RECORD			
	!		!	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	25 <i>0</i>
	124	878"	5//	<del></del>
		) 3	3750	360
	I	2/16	3700	
		OR ALLOWARD FOR	da	and must be equal to as succeed ton all and
¥.	TEST DATA AND REQUEST FO	UK ALLUWABLE (Test must be a able for this d	ifter recovery of total volume of load oil: epth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
	Date : Hat Hew Off Half to Fame	· · · · · · · · · · · · · · · · · · ·		
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	i e			i
	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF

GAS WELL 3 / 3 #10 F/O
Actual Prod. Test-MCF/D
2 / -/ #0F Gravity of Condensate Length of Test Bbls. Condensate/MMCF  $\bigcirc$ 4 425 9 min Coming Pressure (Shot-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VARIVUS 11855410

## TO CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Diminission have been complied with and that the information given above is true and complete, to the best of my knowledge and belief.

(Signature) (Title)

Oute)

APPROVED

OIL CONSERVA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.