los 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT & P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT			
1000 Rio Reason	Rd. Aziec.	NM	<b>87410</b>

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Opesidor							Well V	7 No.	
ARCO OIL AND GAS COMPA	NY						30-	-025-24747	<u>,                                     </u>
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BOX 1710, HOBBS, NEW M	(EXTCO	88240							
BOX 1/10, HOBBS, NEW F	EXICO	- 00240			Other	(Please exple	ria)	<del></del>	<u> </u>
Reason(s) for Filing (Check proper box)		Change in	Toser	where off-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		
New Well	011		Dry Ge		EFF	ECTIVE:	5-11	90	
Recompletion 📙	Oil		-						
Change in Operator	Camagne	ad Class 🔲	COMOGE						
If change of operator give name and address of previous operator						<del></del>			<del> </del>
•									
II. DESCRIPTION OF WELL	AND LE	ASE					T What a	Less STATE	Lease No.
Lease Name		1	4 -	•	ng Formation	D 010		oderal or Pee	A-2614
McDONALD WN STATE		27	JAL	MAT TAN	YATES S	R GAS			N-2014
Location						2.0	1.0	T?	A C <sup>f</sup> T
Unit Letter O	. 6	660	Foot Pr	rom The	SOUTH Line	and23	Por	t Prom TheE	HS1 Line
Oli Laim									_
Section 14 Township	D 2	22S	Range	36E	, NM	PM.	LEA		County
III. DESIGNATION OF TRAN	SPORTI	R OF O	IL AN	<u>D NATU</u>	RAL GAS				San Lauren -
Name of Authorized Transporter of Oil		or Conden	anto"	$\square$	Accress (Unive	adaress to w	uck approved	copy of this form	7602/
KOCH OIL CO. DIV OF K	OCH IN	D INC.		<del></del>	P. O. BO	X 1558,	BRECKE	RIDGE, TX	. /6024
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas XX	1			copy of this form	s to be sent)
WARREN PETROLEUM CO.					BOX 1589				<del></del>
If well produces oil or liquids,	Unit	Sec.	Tup	Rgs	is gas actually	connected?	When	<b>)</b>	6-464
ive location of tanks.	D	24	225	36E	YES			15/74	5-11,90
If this production is commingled with that	from say of	her lease or	pool, gi	ve comming	ling order numb	ic:			
IV. COMPLETION DATA			•	_	_				
IV. COMB DETON DITTO		Oil Well		Cas Well	New Well	Workover	Deepea	Plug Back San	a Ras'v Diff Ras'v
Designate Type of Completion	- (X)	i	i		i i		j i		1
Date Spudded	Date Corr	pl. Ready M	Prod		Total Depth			P.B.T.D.	
Des Springs					}		İ		
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing P	oceastics		Top Oil/Gas P	27		Tubing Dopth	
Elitables (Dr. Man, M1, Cut, and									
Tri Graden					<u>.t</u>			Depth Casing St	00
2 discompany									
	<del></del>	TIBNG	CASI	NG AND	CEMENTIN	G RECOR	D		
		ASING & TI				DEPTH SET		SACKS CEMENT	
HOLE SIZE	<del>  ""</del>	ISING & II	DOING .	SIZE	<del>                                     </del>	JC1 111 UC.			
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V. TEST DATA AND REQUES		<del></del>						L	·
V TEST DATA AND REQUES			A 131 E	1					
At trade parties and com-	SI FOR	ALLOW	ABLE			mased top off	anable for this	donth or be for f	idl 24 hours.)
OIL WELL (Test must be after t	recovery of	iotal volume	ABLE of load	oil and must	t be equal to or	exceed top all	owable for this	depth or be for f	dl 24 hours.)
OIL WELL (Test must be after to Date First New Oil Rua To Tank	Date of T	iotal volume	ABLE of load	oil and mus	t be equal to or Producing Me	exceed top all thod (Flow, p	owable for this ump, gas lift, a	depth or be for f	idl 24 hours.)
OIL WELL (Test must be after to Date First New Oil Rua To Tank	Date of T	iotal volume 'est	ABLE of load	ाँ बनते सथा -	Producing Me	inos (Flow, p	owable for this ump, gas lift, a	depth or be for f	dl 34 hours.)
OIL WELL (Test must be after t	recovery of	iotal volume 'est	ABLE of load	oil and must	Producing Me	inos (Flow, p	owable for this ump, gas lift, a		dl 24 kours.)
OIL WELL (Test must be after to Date First New Oil Rua To Tank	Date of T	ical volume 'est ressum	ABLE of load	oil and mus	Producing Me	inos (Flow, p	owable for this ump, gas lift, a	Choka Size	dl 24 kours.)
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OIL WELL (Test must be after r  Date First New Oil Run To Tank  Longth of Test.  Actual Prod. During Test	Date of T	ical volume	ABLE of load	OU EAZ MUST	Producing Me Casing Pressu Water - Bbla. Bbls. Condens	thod ( <i>Plow</i> , p	omable for this ump, gas lift, a	Choke Size	
OIL WELL (Test must be after r  Date First New Oil Run To Tank  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test - MCF/D	Date of T  Tubing Pi  Oil - Bbla	resum	of load	oil and must	Producing Me Casing Pressu Water - Bbla. Bbls. Condens	ns Raie/MMCP	lowable for this	Choke Size	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

A State

MAY 11 1990

HOBBS OFFICE