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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	01L			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator ARCO	Oil	and	Ga	

SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS					
TRANSPORTER GAS		•						
OPERATOR	-							
I. PRORATION OFFICE								
Operator ARCO Oil and G								
Division of At	lantic Richfield Company		<u>.</u>					
	Unbbe Now Morriso 999	10						
Reason(s) for filing (Check proper bo	, Hobbs, New Mexico 8824							
New Well	Change in Transporter of:	Other (Please explain) Change in Opera	tor Vamo					
Recompletion	Oil Dry G							
Change in Ownership	_	ensate						
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AND								
me Simald W/W	State 27 b	Ame, Including Formation	Kind of Lease State, Federal or Fee State					
Location	June 121 Jou	may your san	State, redetal or ree Mars					
Unit Letter · O : Le	60 Feet From The South	ne and 2310 Feet From	= East					
		_	The Court					
Line of Section /4 , To	ownship 225 Range	36E , NMPM,	Lea County					
II. DESIGNATION OF TRANSPOR Nume of Authorized Transporter of Of	or Condensate		oved copy of this form is to be sent)					
Name of Authorized Transporter of Co	asing need Gas or Dry Gas	Address (Given address to which appr	oved copy of this form is to be sent)					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen					
give location of tanks.	1 1 1	Vies	7-15-74					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:						
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen						
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
No Change			1.5.115.					
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
		·						
Perforations			Depth Casing Shoe					
	TURING CASING AND							
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD						
11302 3122	CASING & FUBING SIZE	DEPTH SET	SACKS CEMENT					
V. TEST DATA AND REQUEST F		fter recovery of total volume of load oil	and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l						
No Change		readening wethou it tow, pump, gus to	i,i, eic.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
			ļ					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF					
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
			didnity of Condensate.					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 0 1979 , 19						
					-	. **	H// SUPER/SO	
					11	$\mathcal{I}_{\mathcal{A}}$	TITLE	
Serge V. Karles			compliance with RULE 1104.					
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
District Prod. & Drlg.	· 1	tests taken on the well in accordance with RULE 111.						
_ (Tii		All sections of this form mu able on new and recompleted we	st be filled out completely for allow-					
3-12-79			and VI only for changes of owner,					

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.



MAR 1 4 1979

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