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'EW MEXICO OIL CONSERVATION COMMISS' Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) X. Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation State, Federal or Fee A2614 27 Jalmat Yates - 7 Rivers State McDonald WN State Location 660 Feet From The South . Line and 2310 Feet From The **22**S 36E , NMPM, County 14 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 'Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company Jal, New Mexico When P.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Resty, Diff. Flesty. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. 3512' 05/20/74 06/26/74 37001 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Yates - 7 Rivers 3135' 3179' Depth Casing Snce Perforations 3179,84,3254,58,62,66,69,73,77,83,89,95,98, 3546.27 3303, 14, 17, 27, 34, 48, 90, 96, 3402 TUBING, CASING, AND CEMENTING RECORD SACKŞ CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 350 sx Circ. to Surf 10-1/2" 400' 7-5/8"OD 3546.27 550 sx 4-1/2"OD 2-3/8"OD 6-3/4" 3135' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Ggs - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 14 hrs 1.240 Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 24/64" Pkr. 345 # back pr. ONL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

BY.

TITLE .

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

II Bana	
District Drilling Supervisor	
(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

MIRICT

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.