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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

A2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name McDonald WN State
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 27
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3509' DF 3497' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER Complete ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Prod. Strg ☒

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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-3/4" hole to TD 3700'. Reached TD @2:00 A.M. 06/10/74. Ran Sidewall Neutron Porosit log w/Caliper 3699' to surf and Dual Laterolog 3684-2600'. Ran 113 jts 3530' of 4-1/2"OD 8rd 9.5# J-55 ST&C csg, 1- 4-1/2" Guide Shoe & Float Collar set @3546.27' cmtd w/400 sx ClC cmt w/8# salt & 4% gel/sk. followed by 150 sx ClC cmt. Plug dwn w/1200#. Temperature survey indicated TOC @1600' from surface. WOC 24 hrs. Press. tested csg to 1000# for 30 mins OK. Perf'd 1 JSPF @3179, 84, 3254, 58, 62, 66, 69, 73, 77, 83, 89, 95, 98, 3303, 14, 17, 27, 34, 48, 90, 96, 3402'. = 22 holes. WIH w/2-3/8" tbg & Johnson 101S pkr. w/SN, set pkr. @3135'. Treated perfs. 3179-3402' w/10,000 cu. ft. N2 followed by 400 gals. MMA acid w/144,000 cu ft N2 flushed w/6 bbls. KCL wtr w/9000 cu ft N2 @ 6.8 BPM Max. Press. 2900#, min Press. 1900#. ATP 2500# ISIP 1500#. 15 mins SIP 850#, 40 mins SIP 700#. Flwd well 14 hr. 24/64" FTP 345#, 35 BLW, est gas ARO 1.24 MMCFGPD. Completed as single gas well in Jalmat Gas Pool.
320 acre non-Standard Proration Unit. NMOCC Order No. R-4795

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Dist. I. Supv. DATE 6-28-74

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE JUL 17 1974

CONDITIONS OF APPROVAL, IF ANY: