

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-24753

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

Pruitt, Joyce

2. Name of Operator

John H. Hendrix Corporation

8. Well No.

2

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter J: 1650 Feet From The South Line and 2310 Feet From The East Line

Section

31

Township

21S

Range

37E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6750'

16. Plug Back T.D.

6450'

17. If Multiple Compl. How
Many Zones? ---

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5644 - 5833' Blinebry

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5605'	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

(5644 - 5833') 1/2" 16 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5644 - 5833'

Acidized w/ 2500 gals.

FRaced w/ 200,000# sd.

28.

PRODUCTION

Date First Production 3/7/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/18/97	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 185	Water - Bbl. 82	Gas - Oil Ratio 6379
Flow Tubing Press. ---	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 29	Gas - MCF 185	Water - Bbl. 82	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Marvin Burrows

30. List Attachments

C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Ronnie H. Westbrook Title Vice President Date 3/19/97

