NO. OF COPILS RECE	IVED	Ì	
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LAND OFFICE			
RANSPORTER	OIL		
INANSFORIER	GAS		
SPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CO **REQUEST**

AUTHORIZATION TO TRA

ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

	RANSPORTER OIL GAS OPERATOR				
I.,	PRODATION OFFICE percetor				
	Amerada Hess Co				
	Drawer "D", Mon Reason(s) for filing (Check proper box)	nument, New Mexico 88265	Other (Please explain)	,	
	New Well	Change in Transporter of:		nton of Oil offorting	
	Recompletion	Oil X Dry Gas To change transporter of Oil effective 7-10-74			
	Change in Ownership If change of ownership give name and address of previous owner	cusing real day conserve			
	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Lease Name Joyce Pruitt	2 Drinkard	State, Federal	_	
	Location Unit Letter J . 2310	Feet From The East Line	e cand 1650 Feet From T	he South	
	24			ea County	
rv '	DESIGNATION OF TRANSPORT	PED OF OIL AND NATURAL CA	\$		
u. 	Name of Authorized Transporter of Oil				
		Western Oil Transportation Co., Inc. Name of Authorized Transporter of Casinghead Gas A or Dry Gas Additional		ed, Texas 79701 ed copy of this form is to be sent)	
	Skelly Oil Co.		P.O. Box 1351, Midlar		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 31 21S 37E	Is gas actually connected? Whe	•	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	-34	ECTIVE JANUARY 31, 1977, ELLY OIL COMPANY MERGED	
•	Designate Type of Completio	on - (X)	New Well Workover Deepen LN	OWELL A SOFT LEAVEN BOOK.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.		ID REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		1			
	Actual Prod. Test-MCF/D	Length of West	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
		BY			
		TITLE			
	m/Dalle.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
Suover., Admin. Services (Title) 7-26-74			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)			Separate Forms C-104 must	be filed for each pool in multiply	