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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Joyce Pruitt	
2. Name of Operator Amerada Hess Corporation		9. Well No. 2	
3. Address of Operator Drawer "D", Monument, New Mexico		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE EAST LINE AND 1650 FEET FROM THE SOUTH LINE OF SEC. 31 TWP. 21 S RGE. 37 E NMPM		12. County Lea	
15. Date Spudded 6-4-74	16. Date T.D. Reached 6-24-74	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3472' GR
19. Elev. Casinghead 3474'	20. Total Depth 6710'		
21. Plug Back T.D. 6667'		22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0 - 6710'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6506' to 6623' DRINKARD			25. Was Directional Survey Made Yes, TOTCO Angle Only
26. Type Electric and Other Logs Run GR Dual Laterolog and GR Neutron Comp. Formation Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8" OD	36#	1157'	12-1/4"
5-1/2" OD	17#	6707'	8-1/2"
CEMENTING RECORD		AMOUNT PULLED	
475 sx Halliburton		None	
676 sx Halliburton		None	
29. LINER RECCRD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		ANCHOR	
SIZE	DEPTH SET	SACKS SET	
2-3/8"	6530'	6382'	
31. Perforation Record (Interval, size and number) 6506'-6512'; 6573'-6580'; 6584'-6587'; 6590'-6597'; 6602'-6614'; and 6619'-6623', Total 45', 90 shots w/.38 Selective Fire Hollow Carrier Casing Gun		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6506'-6623'		3500 gallons 15% NE XRI Acid	
33. PRODUCTION			
Date First Production 7/8/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/2 x 16' RWBC rod pump		Well Status (Prod. or Shut-in) Producing
Date of Test 7/9/74	Hours Tested 24	Choke Size --	Prod'n. For Test Period 50
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
50	72	90	1440
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
--	--	50	35.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By A. Nave (Amerada Hess)
35. List of Attachments Dual Laterolog and Comp. Neutron-Formation Density			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. Griffin		TITLE Adm. Asst. Drlg. Services DATE 7/12/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2776'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2906'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3957'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5113'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5667' (Clearfork)</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6140'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6294'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	XX XX BASE	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2776'	2780'	4'	YATES				
2907'	3440'	533'	SEVEN RIVERS				
3957'	5113'	1156'	SAN ANDRES				
6294'	6710'	416'	DRINKARD				
	(TD)						

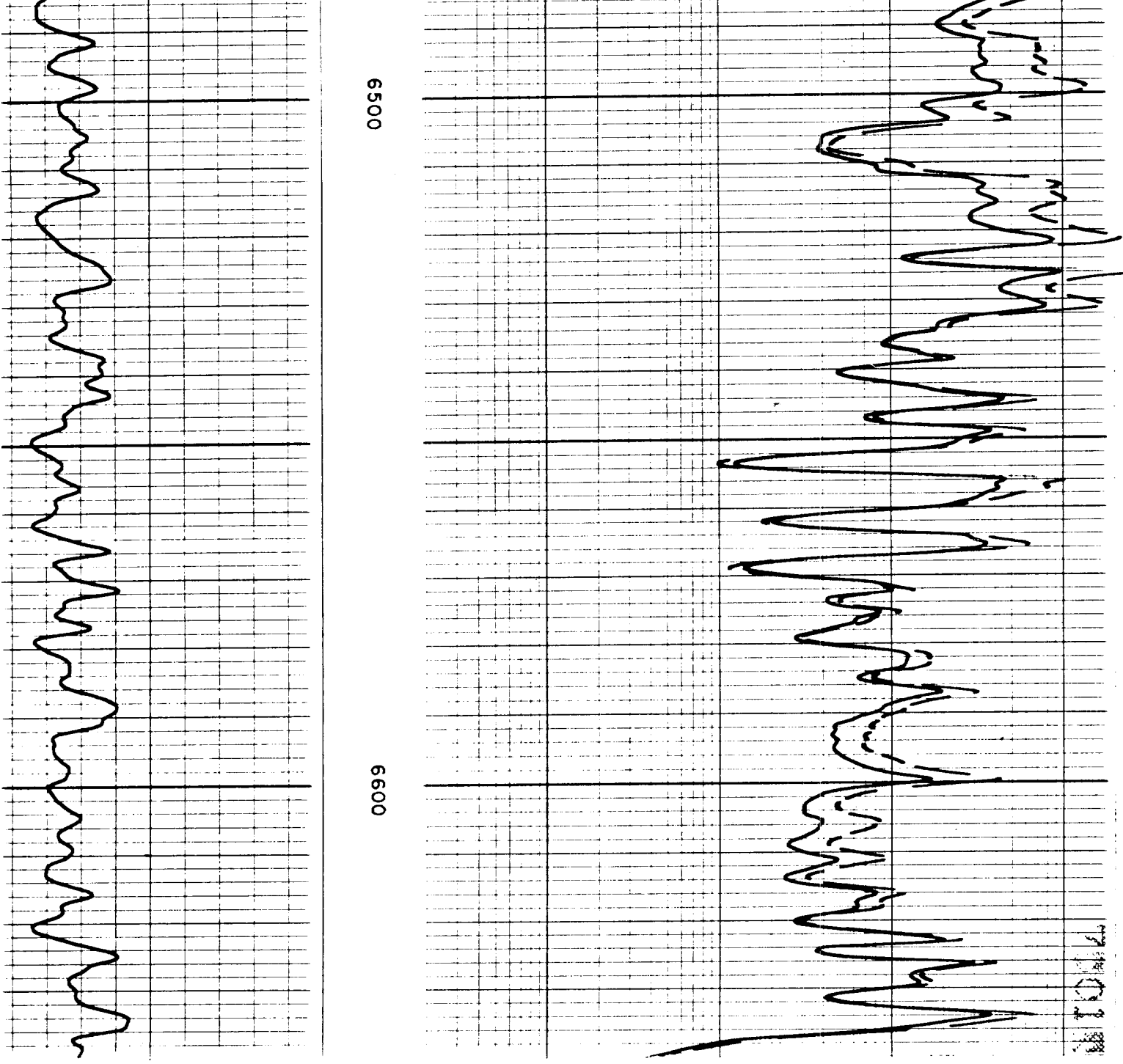
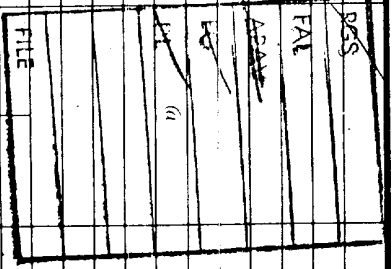
Schlumberger

DUAL LATEROLOG

COUNTY	LEA
FIELD or LOCATION	DRINKARD
WELL	JOYCE PRUITT #2
COMPANY AMERADA HESS CORP.	
COMPANY	AMERADA HESS CORPORATION
WELL	JOYCE PRUITT #2
FIELD	DRINKARD
COUNTY	LEA
STATE	NEW MEXICO
LOCATION:	1650' FSL & 2310' FEL, SEC 31, TWP 21-S, RGE 37-E
Other Services:	CNL-FDC

Permanent Datum:	G.L.	Elev.	3472
Log Measured From	K.B.	10	Ft. Above Perm. Datum
Drilling Measured From	K.B.		

Date	6-24-74
Run No.	ONE
Depth—Driller	6710
—Logger	6710
Lim. Log Interval	6695
Top Log Interval	1157
Casing—Driller	9 5/8 1157
Casing—Logger	1157
Bit Size	8 1/2
Type Fluid in Hole	SALT MUD
Dens.	10.1
Visc.	34
pH	3.4
Fluid Loss	
Source of Sample	PIT
R _m Meas. Temp.	.066 66 °F
R _{mt} Meas. Temp.	.052 66 °F
R _{mc} Meas. Temp.	.099 66 °F
Source: R _{mt}	C
R _m BHT	.041 105 °F
Time Since Circ.	4.5 HOURS
Max. Rec. Temp.	105 °F
Equin. Location	7679 HOURS



SIMULTANEOUS

Schlumberger

COMPENSATED NEUTRON-
FORMATION DENSITY

COUNTY LEA
FIELD or
LOCATION DRINKARD
WELL JOYCE PRUITT #2
COMPANY AMERADA HESS CORP.

COMPANY AMERADA HESS CORPORATION
WELL JOYCE PRUITT #2
FIELD DRINKARD
COUNTY LEA STATE NEW MEXICO
Location: 1650' FSL & 2310' FEL,
SEC 31, TWP 21-S,
RGE 37-E
Other Services: DLL

Permanent Datum: G.L. Elev.: 3472
Log Measured From K.B. 10 Ft. Above Perm. Datum
Drilling Measured From K.B.

Elev.: K.B. 3482
D.F. 3481
G.L. 3472

Date	6-24-74	LOGS		
Run No.	ONE	FAL		
Driller	6710			
Depth—Logger	6708			
3m. Log Interval	6707			
Top Log Interval	1157			
Casing—Driller	9 5/8 @ 1157			
Casing—Logger	1157			
Bit Size	8 1/2			
Type Fluid in Hole	SALT MUD & 5% DLL			
Fluid Level	FULL	FILE		
Dens. Visc.	10.1 34			
pH, Fluid Los	3.4 ml			
Source of Sample	PIT			
3m @ Meas. Temp.	.066 @ 66 °F			
Rmt @ Meas. Temp.	.052 @ 66 °F			
Rmc @ Meas. Temp.	.099 @ 66 °F			
Source Rmt Rmc	C C			
Rm @ BHT	.041 @ 105F			
Time Since Circ.	7.5 HOURS			
Max Rec Temp.	105 °F			

The well name, location and borehole reference data were furnished by the customer.

