SANTA FE		CONSERVATION COMMIS N	Form C-104	
h	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and (
FILE		AND	Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL		
LAND OFFICE				
OIL OIL				
TRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Operator				
Amerada Hess C	Corporation			
Address				
	lonument, New Mexico 882	265		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well XX	Change in Transporter of:			
Recompletion	OII Dry G	as	·	
Change in Ownership	Casinghead Gas Conde			
			GAN MUST NOT EE	
If change of ownership give name		N 47 803 577	22 9-8-74 ····	
and address of previous owner			EXCREPTION TO R 1070	
		EL OFTALNE		
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease N	
Joyce Pruitt	2 Drinkard	State, Federa	lor Fee Fee	
Location				
T 931	O Foot	1650	C	
Unit Letter J ; 231	0 Feet From The East Lin	ne andIUJU Feet From '	The <u>DOUCN</u>	
21		27 F		
Line of Section 31 To	winship 21-S Range	37-Е , ММРМ, Lea	Coun	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		<u></u>	
Name of Authorized Transporter of Ot	1 XX or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Shell Pipeline Comp	any	P. O. Box 1910 - Mic	land Towns 70701	
Name of Authorized Transporter of Ca	-	Address (Give address to which appro-	und copy of this form is to be sent	
1				
Skelly Oil Company		P. O. Box 1351 - Mic		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en	
give location of tanks.	J 31 21-S 37-E	No		
L				
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Completi	$on (\mathbf{X})$	New well workover Deepen	Plug Back - Same Hesry, Diff. Re	
		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-4-74	7-8-74	6710'	6667'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Drinkard	6506'		
	DITIKALU	0300	6382'	
Perforations			Depth Casing Shoe	
6506' to 6623'			6707'	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	9 5/8"	1157'	475	
121	9 3/0			
		67071	676	
12½" 8½"	5 1/2"	6707'	·	
		6707'		
		6707'		
8½''	5 1/2"		i and must be equal to at exceed too of	
82" TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	6707'	i and must be equal to or exceed top al	
82" TEST DATA AND REQUEST F	5 1/2" OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil (epth or be for full 24 hours)		
81/1 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	5 1/2" OR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
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INCLINATION REPORT

OPERATOR Amerada Hess Corp. ADDRESS Drawer D, Monument, N. M. 88265							
LEASE_Joyce PruittWELL NO2_FIELD							
LOCATION	Section 31,	T-215,	R-37E, Lea	County, New Mexi	00		
Depth		gle ination	degrees) 1/4	Displacement 2.2000	Displacement Accumulated 2.2000		
500 975 1157 1652			1/4 1/4 1/2	2.0900 .8008 4.3065	4.2900 5.0908 9.3973		
2027 2500 2649 2986		1	3/4 3/4 3/4	4.9125 6.1963 2.6075 4.4147	14.3098 20.5061 23.1136 27.5283		
3206 3699 4171		1 1 1		3.8500 8.6275 8.2600	31.3783 40.0058 48.2658		
4368 4875 5365 5676		1 1 1 1	,	3 • 4475 8 • 8725 8 • 5750 6 • 7798	51.7133 60.5858 69.1608 75.9406		
6034 6538 6710		1 1 1 1 1	1/2 1/4 1/4	9.3796 10.9872 3.7496	85.3202 96.3074 100.0570		

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company By Title: Superintendent lling

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 15th day of July

_____19_74____

and the County Slic in or of Lea, State of New Mexico

MY COMMISSION EXPIRES 3-1-76