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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Operator Amerada Hess Corporation	
Address Drawer "D" - Monument, New Mexico 88265	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 9-8-74
UNLESS AN EXCEPTION TO 10-1070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Joyce Pruitt	Well No. 2	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter J	2310	Feet From The East	Line and 1650	Feet From The South	
Line of Section 31	Township 21-S	Range 37-E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 - Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1351 - Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 31	Twp. 21-S	Rge. 37-E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-4-74	Date Compl. Ready to Prod. 7-8-74	Total Depth 6710'	P.B.T.D. 6667'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6506'	Tubing Depth 6382'					
Perforations 6506' to 6623'	Depth Casing Shoe 6707'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	9 5/8"	1157'	475					
8 1/2"	5 1/2"	6707'	676					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

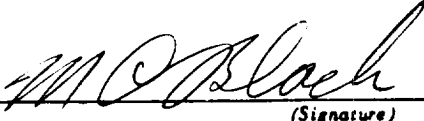
Date First New Oil Run To Tanks 7-8-74	Date of Test 7-9-74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hr.	Tubing Pressure -	Casing Pressure -	Choke Size
Actual Prod. During Test 140 bbls fluid	Oil-Bbls. 50	Water-Bbls. 90	Gas-MCF 72

GAS WELL

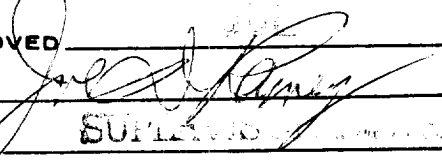
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Supervisor, Administrative Services
(Title)
July 10, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR Amerada Hess Corp. ADDRESS Drawer D, Monument, N. M. 88265LEASE Joyce Pruitt WELL NO. 2 FIELD LOCATION Section 31, T-21S, R-37E, Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
500	1/4	2.2000	2.2000
975	1/4	2.0900	4.2900
1157	1/4	.8008	5.0908
1652	1/2	4.3065	9.3973
2027	3/4	4.9125	14.3098
2500	3/4	6.1963	20.5061
2649	1	2.6075	23.1136
2986	3/4	4.4147	27.5283
3206	1	3.8500	31.3783
3699	1	8.6275	40.0058
4171	1	8.2600	48.2658
4368	1	3.4475	51.7133
4875	1	8.8725	60.5858
5365	1	8.5750	69.1608
5676	1 1/4	6.7798	75.9406
6034	1 1/2	9.3796	85.3202
6538	1 1/4	10.9872	96.3074
6710	1 1/4	3.7496	100.0570

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling CompanyBy: Ken HedrickTitle: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)Sworn and subscribed to in my presence on this the 15th day of July19 74Jerry L. Myrick
Notary Public in and for the County
of Lea, State of New Mexico

Seal

MY COMMISSION EXPIRES 3-1-76