

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24753
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Joyce Pruitt	
8. Well No.	2
9. Pool name or Wildcat	Estimate Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3472' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	Drawer D, Monument, New Mexico 88265
4. Well Location	Unit Letter J : 2310 Feet From The East Line and 1650 Feet From The South Line
Section 31	Township 21S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3472' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8 - 1-10-90

MIRU pulling unit & pulled rods & pump. Removed well head, installed BOP & TOH w/tbg. Ran 4-3/4" bit to 6633' & TOH. B. J. Titan ran pressure fluctuation tool on 2-3/8" tbg. & acidized Drinkard Zone 5-1/2" csg. perf. fr. 6506' - 6623' w/2000 gal. 15% NEFE HCL acid. TOH w/tool. Ran tbg. set at 6648' & TAC at 6554'. Removed BOP, installed well head & ran pump & rods & resumed pumping well.

Test of 1-21-90: Pumped 25 b.o., 28 b.w. & 90 MCFCPD in 24 hrs. on 7 x 64" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 1-22-90
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1990

RECEIVED

JAN 24 1990

OCD
HOBBS OFFICE