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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> See <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Joyce Pruitt
9. Well No. 2
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PLUGGING (C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Amerada Hess Corporation	
Address of Operator Drawer "D", Monument, New Mexico 88265	
Location of Well UNIT LETTER J 2310 FEET FROM THE East LINE AND 1650 FEET FROM South TOWNSHIP 21S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3472' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Loaded 9-5/8" casing with water. Attempted to pump into casing with 500# PP, No results. Pulled production equipment. Set bridge plug at 4500'. Perforated 5-1/2" casing at 1300' with 2 shots. Cemented between 9-5/8" and 5-1/2" casing with 400 sacks cement. Circulated cement to surface thru 9-5/8" casing and squeezed 62 sx. cement into formation. Drilled out cement from 1048' to 1302'. Tested 5-1/2" casing OK. Drilled out from 6614' to 6700'. Reran production equipment and resumed production. No change in well status.

Skelly Oil Company started taking casinghead gas 10-11-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe D. Bland</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>10-29-74</u>	
APPROVED BY <u>Joe D. Bland</u>	TITLE <u>Dist. 1</u>	DATE <u>11-31-1974</u>	
CONDITIONS OF APPROVAL, IF ANY:			