## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator COMPANY ORTH line and feet from the Dedicated Acreage: Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660' I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 160 ACRE PRORATION UNIT APPROVED ON NSP- 1072 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1000

## MEXICO OIL CONSERVATION COMMISS I WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

20-5 feet from the Producing Formation Dedicated Acreage: EUMONT QUEEN FUMONT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPERVISOD this 240 acre non-standard proroton unit opproved by MSP no 471 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1000

CONTR CACTUS OPRS ELEV 3605 GL PD 3800 TYPE RT

F.R. 5-27-74 (Queen) Drlg 3300 1 1m 6-18-74 TD 3800'; WOCU 6-25-74 TD 3800'; Tstg Perf 3678-3745' w/7 shots (overall) 7-8-74 Acid (3678-3745') 1350 gals (75%) Swbd 20 BW (3678-3745) Perf 3613-56' w/6 shots (overall) Acid (3613-56') 1350 gals (7½") Frac (3613-3745') 6300 gals + 13,600# sd Perf 3560-64 w/6 shots (overall) Acid (3560-64') 1350 gals Frac (3560-64') 8400 gals + 16,800# sd Flwd wet gas on 45/64" chk, TP 35# (3560-64')  $\Gamma \Sigma \Lambda$ COMPINENTAL OIL CO.

NM P-1g∈ #2

92 SEMP Eumont Sac 14, T208, R37E

TD 3800; Prep Run Four Points 7-24-74 TD 3800 : WO CAOP 7-29-74

TD 3800 WO Elpeline Conn CAGE 681 MERGET (2560-17451)

8-8-74 ID 3800'; WO Pipeline Conn TD 3800'; COMPLETE 10-7-74

No Four Point Gauges Raported

Europe

LOG TOPS: Yares 2675; Seven Rivers 2935; Queen 3487; Penrosa 3598; Crayborg 3759;

10-12-74 COMPLETION REPORTED