

DAILY WELL SERVICING REPORT

Lease & Well No. SUNNY CUNNINGHAM #4 Well Status BEF Formation CUNNINGHAM
 Job Description Csg Repair AFE MRR MA E-13 Production _____
 TD/PO 4921 OH _____ Perforations 3530' - 3659'
 Conoco Supervisor BLACK Auth. Cost _____ Csg. Size, Wt. & Depth. 5 1/2" H" @ 3728'
 Production Equip.: Pkr. or Bp. _____ Tbg. 2 1/2" SN Depth 3502' TDI _____
 Misc. _____

Location 1/4 Sec. 23-205-37E Contractor DAOS/5040

1-13-95 UNDR NUBOL POH w/ 2 1/2" tbg. PU. A GITH w/ BIT A SCRAPER
 on 238 W.S. to 3541' POH GITH w/ RBP pkr Set RBP @ 3491'
 test. Isolate csg leaks @ 957' to 492' POH w/ pkr GITH
 w/ pkr - set @ 320' R.U. cement Pump cement 20% circ.
 good returns w/ surface csg. Closed csg valve - squeeze
 down - 510'. POH w/ pkr. D.O. cement 375' to 640' Test csg
 500' - slight leak. Swab PL dn to 800' - Fluid into could
 not swab lower. R.U. cement equip. Bull head cement - 100%
 to w/ 950'. D.O. cement 495' to 930'. Test csg 500' -
 slight leak. Swab PL dn - had fluid entry. R.U. cement equip.
 Pump. Throttle pr. 100% - hesitation squeeze. 510'. D.O. cement
 510' to 980'. Test csg 500' - slight leak. Swab PL dn - had fluid
 entry. POH. GITH w/ scraper. to @ 3470' CD to RBP @ 3541'
 Red bed returns. Retrieve RBP POH. GITH w/ CIBP - set @ 3485'
 spot 100' cement on plug - Load hole w/ P&P mud. PUH.
 spot cement plug 1100' to 600' - POH. Laying dn W.S.
 Lay dn 2 1/2" pkr. tbg. NUBOL. NU W.H. RBP.
 1-26-95 NO ACCIDENTS EST COST