Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

<u>I.</u>	TO TRANSPI	ORT OIL AND NATURAL	RIZATION
Operator CONOCO IN		OIT OIL AND NATURAL	Well API No.
Address	·		300252476500
PO BOX 1950	MIDLAND,	TV 7071	
Reason(s) for Filing (Check proj	per box)	X 19705 Other (Please ex	redain)
New Well	Change in Transpo	rter of:	quur,
Recompletion Change in Operator	Oil Dry Gas	• 💆	
If change of operator give name	Casinghead Gas Condens	sate :	
and address of previous operator			
II. DESCRIPTION OF	WELL AND LEASE		
Lease Name	Well No Pool No	me, Including Formation	Kind of Lease No.
SEMU- EUM	LOUT 94 EUN	MONT QUEEN GAS	State, Federal or Fee D29576
Location			10210316
Unit Letter	: <u>/830</u> Fee Fro	m The NORTH Line and 6	60 Feet From The WEST
Section 23	_ ^ ^	27	
<u> </u>	Township 205 Range	37E , NMPM,	LEA County
III. DESIGNATION OF	TRANSPORTER OF OIL AND	NATURAL GAS	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to	which approved copy of this form is to be sent)
Name of Authorized Transporter of	*C		
PHILLIPS 1010 NA	ATURN CAS COMORUS		which approved copy of this form is to be sent)
If well produces oil or liquide	PM GPBnicorposertion Two	Y 400 (EFREATIVE	58 120 Kuary 1, 2100 SSA, TX 7970
pre sector of tanks,		Rge. Is gas actually connected?	When? 8-8-9()
If this production is commingled w	ith that from any other lease or pool, give	comminging order number:	3-8-90
IV. COMPLETION DAT.	A		
Designate Type of Comp	letion - (X)	Weil New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Souchled	Pate Compl. Ready to Prod.	Tot il Depth	
		Total Deput	P.B.T.D.
ElevaLons (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Taking David
Perforations			Tubing Depth
			Depth Casing Shoe
	TIRING CASING	AND CENTENIA DEGO	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECOR	
		DEPTH SET	SACKS CEMENT
V. TEST DATA AND REC	QUEST FOR ALLOWABLE		
OIL WELL (Test must be	after recovery of total volume of load oil a	nd must be equal to an exceed to all-	wable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, put	mp. eas lift, etc.)
Length of Test			7, 8== 141, 2021,
engul or less	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	W. Dir	
, and the second	On - Bois.	Water - Bbls.	Gas- MCF
GAS WELL		<u> </u>	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	
	_	Bois. Condensate MINICP	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
I. OPERATOR CERTII	FICATE OF COMPLIANCE		
I hereby certify that the rules and a Division have been complied with	regulations of the Oil Conservation and that the information given above	OIL CONS	SERVATION DIVISION
is true and complete to the best of	my knowledge and belief.		
1/1// (166		Date Approved	
A palathe			only, signed by
Signature H.L. DEATHE	AMMINIC CONTINUE CONTINUE	By	Pau. Kautz
Printed-Name	ADMINISTRATIVE SUPERVIS		Geologist
2FL p 1990	(915) 686-5400	Title	
Date	Telephone No.	-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.