

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side.)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-17067	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Plugged</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico				7. UNIT AGREEMENT NAME Ojo Chiso Unit	
3. ADDRESS OF OPERATOR 606 Vaughn Bldg., Midland, Texas 79701				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FEL & 1980' FSL, T22-S, R34-E, Sec. 15 At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED 6-3-74				10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 7-28-74				11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T22-S, R34-E	
16. DATE T.D. REACHED 12-18-74				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) D&A				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3500 GR				19. ELEV. CASINGHEAD 3500	
20. TOTAL DEPTH, MD & TVD 13575'		21. PLUG, BACK T.D., MD & TVD D&A		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-13575'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL Density DII-Laterolog				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPT. SET (MD)	
20"		78#		400'	
13 3/8"		72, 61, 54.5		4605'	
7 5/8"		39, 33.7		11468'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		1000 sx circ.		None	
17 1/2"		3300 sx circ.		None	
12 1/4"		2700 sx circ.		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
31. PERFORATION RECORD (Interval, size and number)					
32. PRODUCTION					
DATE FIRST PRODUCTION NONE		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) PAA
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Jack Patchell</u>		TITLE <u>Operations Engineer</u>		DATE <u>2-20-75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAR 4 1975

OIL CONSERVATION COMM.
HOESS, N. M.