

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Warren Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 31
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEW	10. FIELD AND POOL, OR WILDCAT Blinbry/Warren Tubb
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 27-20S-38E	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Pmpd 14 sx oyster shells. Mill up pkr. DO to 6995'. Run GR-CLL log from 5700'-6350'. Spot 6 bbls 15% HCL-NE-FE over Tubb perfs after releasing RBP @ 6695' & setting pkr @ 6500'. Pmpd chemical squeeze followed by 326 BTFW. Rel pkr & RBP. Reset RBP @ 6500' & pkr @ 5735'. Acidize Blinbry perfs w/13 bbls 15% HCL-NE-FE. Rel pkr. Spot 65 bbls 15% HCL from 6205'-6044'. Perf w/1 JSPF @ 6044', 48', 55', 65', 6176', 96' & 6205' for total of 7 holes. Set pkr @ 5954'. Spot 17 bbls. 15% HCL-NE-FE. Rel pkr. Reset RBP @ 6265' & pkr @ 5985'. Spot 8 bbls 15% HCL-NE-FE from 6044'-6205' w/17 bbls 15% HCL-NE-FE w/RA material. Rel pkr & RBP. Spot 6 bbls. 15% HCL-NE-FE @ 6205'. Set pkr @ 6143'. Broke down perfs w/RA material. Rel pkr. Set RBP @ 6015'. Spot 2 bbls 10% acetic acid from 5995'-5944'. Perf w/1 JSPF @ 5968', 70', 73', 76', 83', 91', & 5995' for 7 holes. Broke each hole w/1 bbl 10% acetic acid. Set RBP @ 6328' & pkr @ 6243'. Pmpd dummy stage of frac w/50 bbls 40% gel RA. Flush w/16 bbls gel. Frac w/total of 1131 bbls gel & 58800 sand. Swab. Rel pkr & RBP. Placed on prod. Pmpd 38 BO, 46 BW & 147 MCF on 1/11/85.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Zutter TITLE Administrative Supervisor DATE 2/28/85

(This space for Federal or State office use)
ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

MAR 11 1985

*See Instructions on Reverse Side

RECEIVED

MAR 18 1985

2020
HONOLULU OFFICE