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OIL	
GAS	
FICE	
	OIL GAS

TEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

H	ILE		AND			
—	u.s.g.s.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	AS .		
<u> </u>	LAND OFFICE					
 	OIL			• •		
	FRANSPORTER GAS					
L_	OPERATOR					
8. L.	PROPATION OFFICE					
-	CONTINENTAL	OIL CO.				
h	Box 460,					
		70.53	Other (Please explain)			
Ī	Reason(s) for filing (Check proper box)	Change in Transporter of:	avance of LSA	IS NAME - FORMERLY		
	New Well	Oil Dry Gas	[]]			
	Recompletion Change in Ownership	Casinghead Gas Condense	HO WARRN UNIT	+c/1 .		
Ļ				·		
i 1	if change of ownership give name and address of previous owner					
•						
II.	DESCRIPTION OF WELL AND L	i war tage! . and trained and	mation Kind of Leas	Lease No.		
1	WARREN UNIT-TUBL	31 WARREN TUBS	OIL State Federa	Dar Foo LC-031695 (8)		
				FAST		
;	Unit Letter 0: 660	Feet From The SOUTH Line	andFeet From	The EAST		
154						
	Line of Section 27 Town	nship 20-5 Range 3	, , , , , , , , , , , , , , , , , , ,			
	DESIGNATION OF TRANSPORT	EP OF OIL AND NATURAL GAS	·	table form in to be cent!		
Ш.	Transporter of Ull	St. 00.1101.110				
.a·	CHELL PIPELINE	COMPANY	MIDLAND TEXAS Address (Give address to which appro	mad copy of this join to the the		
	Temporator of CGS	Inghead Gas par or Dry Gas		E MONUMENT N.M.		
·	SKELLY OIL COM	PANY & WARREN PETROLEM	Is gas actually connected?	nen		
			1.00	1-22-76		
	If well produces on or riquids, give location of tanks. If this production is commingled with COMPLETION DATA	and the lease of pool	give commingling order number: EF	FECTIVE JANUARY 31, 1977,		
	If this production is commingled with	h that from any other lease of poor,	510	ILE OF COMPANYESS,		
14	. 00:112	Off Meff Gas werr	New Well Workover Deepen	(TO SOCIETY CONTRACTOR		
	Designate Type of Completio	$n - (\Lambda)$	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.				
	100 0 W 0 T C 0	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,			Depth Casing Shoe		
	Perforations			Depth Cesting Silve		
	TUBING, CASING, AND CEMENTING RECORD					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DE. 11. 35.			
	5					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable able for this depth or be for full 24 hours)					
,	OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)		
٠	Date First New Cil Run To Tanks	Date of Test				
		Tubing Preseure	Casing Pressure	Choke Size		
	Length of Test					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	ACC-2011					
;	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of 1991				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Teating tention (burst one)			The second secon		
	"I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	EVATION COMMISSION		
				, 19		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		i. BY	BY NEW TON		
	32049 12 1170 min combany		TITLE	TITLE		
			The second second second	in compliance with RULE 1104.		
	0,16	1 ith	If this is a request for allowable for a newly distinct of the devise well, this form must be accompanied by a tabulation of the devise taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own the sections of the section of the s			
	Novert C. 3	(knatwe)				
	Robert E. Stall a	saistant				
	,	(Title)				
	1.30-					
		(Suce)	Separate Forms C-104	must be filed for each pool in mul		
	1 1000	(3) NIMEN(4) - FILE	completed wells.			

NMOCE(5) USGS(2) NMFO(4) - FILE