

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 031695(b)
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME WARREN
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface 660' FSL & 1980' FEL OF SEC. 27	8. FARM OR LEASE NAME WARREN UNIT
	9. WELL NO. 31
	10. FIELD AND POOL, OR WILDCAT WARREN
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA BLINEBRY & DRINKARD
	SEC. 27, T-20S, R-38E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3541' DF
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The original plan was to dually complete this well in the Warren Blinebry & Drinkard zones. After several days testing, the Drinkard zone proved uneconomical to produce, making an average of 10-12 BPD. It is now proposed to dually complete the well in the Blinebry & Tubb zones. A CIBP has been set (above the Drinkard perts) at 6700' w/ 1 sack cement on top. The Tubb zone has been perf. 6577'-6666' & appears capable of producing in commercial quantities. It will be necessary to obtain approval via a hearing w/ NMCC, which is what we propose to do in order to produce the Tubb oil zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **SR. ANALYST**DATE **4-22-75**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS/S, NMFCU-d. File