	- !		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS IN Form C+LOA		
SANTA FE REQUEST F		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAI		AS
LAND OFFICE			
GAS	1		
PROPATION OFFICE			······································
Conoco Inc.			
Aduress P.O. Box 460	, Hobbs, New Mexico 882-	40	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	- onange of corporate name from	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lense Name Britt Skaggs CAM 2 Euriont Queen 1			N/M O FO
Location	,		······································
Unit Letter;		the and $\underline{-650}$ Feet From T	"he
Line of Section To	which 205 Bange	37 F. NMPM, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		AS Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Casingnead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) EI Peso Texal	
if well produces oil or liquids, Unit Sec. Twp. Pige. is gas actually connected? When		n	
give location of tanks. If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gus Well	New Well Workover Deepen	Plug Back Same Res/v. Diff. Res/
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Deptn
Periorations			Depth Casing Shoe
4		D CEMENTING RECORD	Y
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load oil (epth or be for full 24 hours)	and mus; be equal to or exceed top allo
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cti-Bbis.	Water - Bbis.	Gas-MCF
GAS WELL		1	1
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	19 79 , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY forrage Con	
Ann		TITLE District Supervisor	
A Mansson		If this is a request for allow	compliance with RULE 1104. while for a newly drilled or deepen
(Sighatwe)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
Division Manager (Tule)			
6-8-79			
NMOUD (D)	NMFU(4) FILE	Separate Forms C-104 mus	er, or other much change of condition t be filed for each pool in multip
	rule rule	completed wells.	