

7-2-74 CMP 8-7-74		CLASS DG		ELEV [REDACTED]		L & S	
FORMATION		DATUM		FORMATION		DATUM	

[illegible]

IP (Queen) Perfs 3626-3751' CAOF 7521 MCFGPD. GOR Dry; Grav
(Gas) NE, SIWHP 420#

CONTR	686105	OPRS ELEV	3586' GL	PD	3775'	TYPE	RT
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F.R. 6-17-74
(Queen)
7-8-74 Drlg 3120' anhy
7-16-74 TD 3775'; Recg Id
Perf 3626-3751' w/11 shots (overall)
Acid (3626-3751') 2000 gals (7½%)
Frac (3626-3751') 20,000 gals + 40,000# sd
7-23-74 TD 3775'; Rng Five Points
Flwd wet gas to pits
7-29-74 TD 3775'; WO CAOF
8-19-74 TD 3775'; WO OCC Pot
CAOF 7521 MCFPGD (3626-3751')
9-16-74 TD 3775'; COMPLETE
(Queen) FIVE POINT GAUGES:
Flwd 170 MCFPGD, .500" orifice, 30 mins, TP 409#

LEA
CONTINENTAL OIL CO.

Eumont NM
7 Skaggs "B" Page #2
Sec 11, T20S, R37E

9-21-74 Continued
Flwd 246 MCFGPD, .500" orifice, 30 mins,
TP 408#
Flwd 358 MCFGPD, .500" orifice, 30 mins,
TP 406#
Flwd 681 MCFGPD, .750" orifice, 30 mins,
TP 388#
Flwd 831 MCFGPD, .750" orifice, 45 mins,
TP 389#

9-21-74 COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <i>Continental Oil Co.</i>		Lease <i>Drift-Skaggs Com</i>		Well No. <i>2</i>	
Unit Letter <i>K</i>	Section <i>11</i>	Township <i>20 S.</i>	Range <i>37 E</i>	County <i>LEA</i>	
Actual Footage Location of Well: <i>1650</i> feet from the <i>South</i> line and <i>1650</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3588</i>	Producing Formation <i>Green GAS</i>		Pool <i>Ewing GAS</i>		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

SEC. 10		SEC. 11	
This 320 acre non-standard production unit was approved by commission order R4910.			
		SECTION BOUNDARY 2	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Stephen A. Johnson*
Position *Assoc. Staff Assistant*
Company *Continental Oil*
Date *November 5, 1974*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

