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MEXICO OIL CONSERVATION COMMISSIC

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-A-1469	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerada Hess Corporation 3. Address of Operator Drawer D, Monument, NM 88265 4. Location of Well UNIT LETTER 0 800 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20 S. RANGE 37 E. NMPM.		7. Unit Agreement Name 8. Farm or Lease Name State "Q" 9. Well No. 5 10. Field and Pool, or Wildcat Monument - Paddock 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3532' GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 6 thru March 16, 1978

Pulled production equipment. Ran 4-1/4" bit on 2-3/8" tbg and checked fill inside 5" liner at 5188'. Trip out w/tbg and bit. Ran 5" bridge plug and pkr on 2-3/8" tbg, set bridge plug at 5183' and pkr at 5097'. Loaded csg w/100 bbls. brine water and tested w/1000# for 20 min., held OK. Re-set pkr at 5158' and swab tested 5" liner perfs from 5173' to 5178'. Released pkr and re-set bridge plug at 5171'. Set pkr at 5097' and swab tested 5" liner perfs from 5138' to 5151'. Spotted 300 gal 15% NE acid w/ additives over 5" liner perfs from 5138' to 5151' and swabbed back load. Trip out w/tbg and pkr. Re-ran production equipment and resumed production from 5" liner perfs 5138' to 5151'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Admin. Serv. DATE March 16, 1978

APPROVED BY Orig. Signed Jerry Sexton TITLE Dist. J. Supv. DATE MAR 20 1978

CONDITIONS OF APPROVAL, IF ANY:

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NOV 17 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.