| NO. OF COPIES RECE   |  |   |   |   |  |   |  |   |
|--|--|---|---|---|--|---|--|---|
|  |  | -   |   |   |  |   |  |   |
|  | IVED   |   |   |   |  |   | Form C - 1   | 105   |
| DISTRIBUTIO  | N  |   |   |   |  |   | Revised  | 1-1-65  |
| SANTA FE   |  | NEV   | MEXICO OI   | L CONSERVATION  | COMMISSION   | 5   |  | Type of Lease   |
| F1LE   |  | WELL COMPL  | ETION OR  | RECOMPLETION  | REPORT AN  |   | State X  |   |
| J.S.G.S.   |  |   |   |   |  |   | , State Oil  | & Gas Lease No.   |
| PERATOR  |  |   |   |   |  |   | NM-A-1   | 469   |
| JPERAIOR   |  |   |   |   |  | 2   | IIIII  | MMMM  |
| . TYPE OF WELL   |  |   |   |   |  | 8   | <u>11111</u>   |   |
|  | 010  | L GAS   | · /]  | <b></b>   |  | 7   | . Unit Agree   | ement Name  |
| , TYPE OF COMPL  | ETION  |   |   | RY COTHER_  |  |   |  |   |
|  |  | PLU   |   |   |  | 8   | . Farm or L  |   |
| Time of Operator   |  | PEN BAC   | K RESV  | R. OTHER  |  |   | Sta<br>. Well No.  | ate "Q"   |
|  | Amerada H  | ess Corpora   | ation   |   |  | 9   | . well No.<br>5  |   |
| Address of Operato   |  |   |   |   |  |   | 0. Field and   | Pool, or Wildcat  |
| Location of Well   | P. O. Dra  | wer "D", Mo   | mument, N   | New Mexico 8  | 8265   |   |  | nt, Paddock   |
| Location of well   |  |   |   |   |  |   | 11111  | MIIIIIII  |
| UT LETTER0   |  | 800   | c   | COLLAR  | 1980   |   |  |   |
|  | LOCATED  | DOO FEET  | FROM THE  | LINE AND  |  | ET FROM   | <u>171111</u>  |   |
| E EAST LINE OF   | SEC. 16  | TWP. 205 R  |   |   | (111/1/1/1/  | ())))   | 2. County<br>Lea   |   |
| , Dinte Spillided  | 16. Date T.D. 1  | Reached 17. Dat   | e Compl. (Read  |   |  |   |  |   |
| 8/12/74  | 8/25/74  |   | 10/74   |   | 531.65' Gr   | B, RI, GR,  |  | lev. Cashinghead  |
| . Total Depth  |  | ug Back T.D.  |   | Jultiple Compl., How  |  |   |  | 3534'   |
| 5243 <b>'</b>  |  | 5210'   | Mar   | Single  | 23. Intervals<br>Drilled B   | Y 1   |  | Cable Tools   |
| Producing Interval   |  |   | m Name  |   | <b>&gt;</b>  | <u>U</u> to   | 5243   | NONE  |
|  |  |   |   | <b>,</b> 5146 <b>-</b> 5151 ;   |  |   | 1  | Deviation surv  |
| hlumberger (   | omp. Neutro  | on Form. De   | nsity; Ga   | amma-Ray Neut   | ron and Dua  | al Induc  | tion Was   | Well Cored  |
| iterolog   |  |   |   |   |  |   |  | No  |
| ·  |  |   | SING RECORD   | (Report all strings s   | et in well)  | ······  |  |   |
| CASING SIZE  | WEIGHT LB.   |   | HSET  | HOLESIZE  | CEMENTI  | NG RECOR  | 2  | AMOUNT PULLED   |
| -5/8"OD J-55   |  |   |   | 2-1/4"  | 600 Sacks  |   |  | None  |
| "OD K-55   | 23#  | 380   | 0'  | 8-1/2"  | 700 Sacks  | 5   |  |   |
|  |  |   |   |   |  |   |  | None  |
|  |  |   |   |   |  |   |  | None  |
|  |  |   |   |   |  |   |  | None  |
|  |  | INER RECORD   | l   |   | 30.  | ТИВ   | ING RECOR  |   |
| SIZE   | TOP  | BOTTOM  | SACKS CEME  | ENT SCREEN  | 30.<br>SIZE  | TUB   |  |   |
|  |  |   | SACKS CEME  | ent screen<br>None  | 30.  |   | ISET   | D Anchor  |
| "OD K-55   | тор<br>3614 <sup>1</sup>   | воттом<br>5242 <sup>1</sup>   |   | None  | 30.<br>SIZE<br>2-3/8"OD  | DEPT  | 1 SET  | Anchor<br>MXXXXXET<br>5093'   |
| SIZE<br>"OD K-55<br>Perforation Record   | TOP<br>3614 <sup>1</sup><br>(Interval, size and  | BOTTOM<br>5242 <sup>1</sup><br>d number)  | 150   | 32. AC  | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC   | DEPTI<br>513  | A SET  | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.  | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated  | воттом<br>5242'<br><i>number)</i><br>5"0D Liner   | 150   | 32. AC  | 30.<br>SIZE<br>2-3/8 <sup>H</sup> OD<br>CID, SHOT, FRAC  | DEPTI<br>513<br>TURE, CEI<br>AMOUNT   | AND KIND   | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED   |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52   | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and  | воттом<br>5242'<br><sup>d number)</sup><br>5"OD Line:<br>5173-78 wit  | 150<br>r:<br>ch Hollow  | 32. AC  | 30.<br>SIZE<br>2-3/8 <sup>H</sup> OD<br>CID, SHOT, FRAC  | DEPTI<br>513<br>TURE, CEI<br>AMOUNT   | AND KIND   | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas  | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1  | воттом<br>5242'<br><sup>d number)</sup><br>5"OD Line:<br>5173-78 wit  | 150<br>r:<br>ch Hollow  | 32. AC  | 30.<br>SIZE<br>2-3/8 <sup>H</sup> OD<br>CID, SHOT, FRAC  | DEPTI<br>513<br>TURE, CEI<br>AMOUNT   | AND KIND   | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED   |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52   | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1  | воттом<br>5242'<br><sup>d number)</sup><br>5"OD Line:<br>5173-78 wit  | 150<br>r:<br>ch Hollow  | 32. AC  | 30.<br>SIZE<br>2-3/8 <sup>H</sup> OD<br>CID, SHOT, FRAC  | DEPTI<br>513<br>TURE, CEI<br>AMOUNT   | AND KIND   | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED   |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas  | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1  | воттом<br>5242'<br><sup>d number)</sup><br>5"OD Line:<br>5173-78 wit  | 150<br>C:<br>Ch Hollow<br>C. ( 16 sh  | None<br>32. AC<br>DEPTH IN<br>5138 -  | 30.<br>SIZE<br>2-3/8 <sup>H</sup> OD<br>CID, SHOT, FRAC  | DEPTI<br>513<br>TURE, CEI<br>AMOUNT   | AND KIND   | D Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED   |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas<br>W/ .38" hol   | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)   | BOTTOM<br>5242'<br><i>I number)</i><br>5"OD Liner<br>5173-78 wit<br>shot per ft   | 150<br>c:<br>ch Hollow<br>c. ( 16 sh  | None<br>32. AC<br>DEPTH IN<br>5138 -<br>NOTS  | 30.<br>SIZE<br>2-3/8 <sup>11</sup> OD<br>CID, SHOT, FRAC<br>TERVAL<br>51781  | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga  | AENT SQUE  | 20 Anchor<br>MXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas<br>W/ .38" hol   | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft  | 150<br>The Hollow<br>The Hollow   | None<br>32. AC<br>DEPTH IN<br>5138 -<br>nots<br>PRODUCTION<br>pumping - Size and to   | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRACE<br>TERVAL<br>5178!<br>PPE pump)  | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga  | AENT SQUE<br>AND KIND<br>11075 1   | Prod. or Shut-in)   |
| SIZE<br>"OD K-55<br>Perioration Record<br>Western Co.<br>5138-44, 51<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test  | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft  | 150<br>The Hollow<br>The Hollow   | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and ty<br>31 Insert pum   | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>(pe pump)<br>p)   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga  | MENT SQUE<br>AND KIND<br>Llons 1   | Prod. or Shut-in)<br>CONN. UP line  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test  | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Pus<br>Hours Tested   | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size   | $\frac{150}{r}$ $\frac{150}{r}$ $\frac{150}{r}$ $\frac{150}{r}$ $\frac{150}{r}$ $\frac{150}{r}$ $\frac{12}{r}$ $\frac{12}{r}$ $\frac{12}{r}$ $\frac{12}{r}$   | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and ty<br>3' Insert pum<br>OII - Bbl.   | 30.<br>SIZE<br>2-3/8 <sup>11</sup> OD<br>CID, SHOT, FRAC<br>TERVAL<br>51781<br>51781<br>(pp pump)<br>p)<br>Gas - MCF   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga  | MENT SQUE<br>AND KIND<br>Llons 1   | Prod. or Shut-in)   |
| "OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 51<br>carrier cas<br>W/ .38" hol<br>e First Production<br>/8/74<br>e of Test<br>/9/74  | TOP<br>3614 <sup>1</sup><br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Put   | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24  | 150<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>Prodent State<br>Prodent State  | None<br>32. AC<br>DEPTH IN<br>5138<br>hots<br>RODUCTION<br>pumping - Size and in<br>S <sup>1</sup> Insert pum<br>OII - Bbl.<br>29   | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>(pe pump)<br>p)<br>Gas - MCF<br>nil   | DEPTH<br>513<br>TURE, CEH<br>AMOUNT<br>1500 ga<br>Water<br>O  | AND KIND<br>AND KIND<br>Llons 1<br>ell Status (<br>lut in,<br>Bbl. G   | Prod. or Shut-in)<br>CONN. UP Line  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test<br>/9/74<br>w Tubing Press.  | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Pure<br>Hours Tested<br>3 hrs.<br>Casing Pressure   | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate   | 150<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>Prod'n. For<br>Test Period<br>Prod'n. For<br>Test Period<br>Test Period  | None<br>32. AC<br>DEPTH IN<br>5138<br>hots<br>RODUCTION<br>pumping - Size and ty<br>3' Insert pum<br>OII - Bbl.<br>29<br>Gas - MCF  | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>SIZE<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>Gas - MCF<br>nil<br>Water   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>1500 ga<br>Water<br>O<br>Bbl.                                 | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>1ut in,<br>Bbl. G   | 20 Anchor<br>MAXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UD line<br>Gas-Oil Ratio                                      |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test<br>/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (   | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Public Public Pub | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate                                    | 150<br><br><br>   | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and ty<br>31 Insert pum<br>OII - Bbi.<br>29<br>Gas - MCF<br>ni.                                 | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>SIZE<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>Gas - MCF<br>nil<br>Water   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>1500 ga<br>Water<br>C<br>Bbl.<br>O                            | AENT SQUE<br>AND KIND<br>Llons 1<br>Fell Status (A<br>Tut in,<br>Bbl. G<br>Cil Gr<br>31  | Prod. or Shut-in)<br>CONN. UP Line  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>D/8/74<br>e of Test<br>/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (   | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Public Public Pub | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate                                    | 150<br><br><br>   | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and ty<br>31 Insert pum<br>OII - Bbi.<br>29<br>Gas - MCF<br>ni.                                 | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>SIZE<br>CID, SHOT, FRAC<br>TERVAL<br>5178!<br>Gas - MCF<br>nil<br>Water   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>U<br>U<br>SI<br>Water<br>O<br>Bbl.<br>O<br>Test Wit           | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>1ut in,<br>Bbl. G<br>Cil Gr<br>37<br>nessed By  | 20 Anchor<br>MAXXEXSET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UP line<br>Gas-Oil Ratio<br>  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>D/8/74<br>e of Test<br>D/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (<br>vented if<br>List of Attachments                | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Public States<br>Ans.<br>Casing Pressure<br>-<br>Sold, used for fue<br>any produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Choke Size<br>SWabbing<br>Calculated 24<br>How Rate           | 150<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>P<br>P<br>Wing, gas lift, for<br>Test Period<br>Prod'n. For<br>Test Period<br>Prod'n. For<br>Test Period<br>232<br>Tabbing ar  | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>PRODUCTION<br>pumping - Size and tr<br>3' Insert pum<br>011 - Bbl.<br>29<br>Gas - MCF<br>ni.<br>ad testing                  | 30.<br>SIZE<br>2-3/8 <sup>11</sup> OD<br>CID, SHOT, FRAC<br>TERVAL<br>51781<br>51781<br>(pe pump)<br>p)<br>Gas - MCF<br>nil<br>Water -<br>1  | DEPTH<br>513<br>TURE, CEM<br>AMOUNT<br>1500 ga<br>U<br>U<br>Water<br>O<br>Bbl.<br>O<br>Test Wit<br>H.E.         | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>1ut in,<br>Bbl. G<br>Cil Gr<br>37<br>nessed By  | 20 Anchor<br>MAXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UP line<br>Gas-Oil Ratio<br>  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>D/8/74<br>e of Test<br>D/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (<br>Vented if<br>List of Attachments                | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Public States<br>Ans.<br>Casing Pressure<br>-<br>Sold, used for fue<br>any produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Choke Size<br>SWabbing<br>Calculated 24<br>How Rate           | 150<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>P<br>P<br>Wing, gas lift, for<br>Test Period<br>Prod'n. For<br>Test Period<br>Prod'n. For<br>Test Period<br>232<br>Tabbing ar  | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>PRODUCTION<br>pumping - Size and tr<br>3' Insert pum<br>011 - Bbl.<br>29<br>Gas - MCF<br>ni.<br>ad testing                  | 30.<br>SIZE<br>2-3/8 <sup>11</sup> OD<br>CID, SHOT, FRAC<br>TERVAL<br>51781<br>51781<br>(pe pump)<br>p)<br>Gas - MCF<br>nil<br>Water -<br>1  | DEPTH<br>513<br>TURE, CEM<br>AMOUNT<br>1500 ga<br>U<br>U<br>Water<br>O<br>Bbl.<br>O<br>Test Wit<br>H.E.         | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>1ut in,<br>Bbl. G<br>Cil Gr<br>37<br>nessed By  | 20 Anchor<br>MAXXEXSET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UP line<br>Gas-Oil Ratio<br>  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test<br>0/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (<br>vented if<br>List of Attachments<br>Compensated | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Pur<br>Hours Tested<br>3 hrs.<br>Casing Pressure<br>-<br>Sold, used for fue<br>any produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate<br>l, vented, etc.)<br>ed while sw | 150<br>The Hollow<br>The Hollow | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and by<br>31 Insert pum<br>OII - Bbl.<br>29<br>Gas - MCF<br>nil<br>nd testing<br>Dual Induction | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178'<br>5178'<br>p)<br>Gas - MCF<br>nil<br>Water<br>1<br>Water of<br>a-Late rolos   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>Water<br>0<br>Water<br>0<br>Test Witt<br>H.E.                 | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>Tut in,<br>Bbl. G<br>Cil Gr<br>37<br>nessed By<br>Hegwood   | 20 Anchor<br>MAXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UD line<br>Gas-Oil Ratio<br>                                  |
| SIZE<br>"OD K-55<br>Perforation Record<br>Western Co.<br>5138-44, 52<br>carrier cas<br>W/ .38" hol<br>e First Production<br>D/8/74<br>e of Test<br>2/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (<br>vented if<br>List of Attachments<br>Compensated | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Pur<br>Hours Tested<br>3 hrs.<br>Casing Pressure<br>-<br>Sold, used for fue<br>any produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate<br>l, vented, etc.)<br>ed while sw | 150<br>The Hollow<br>The Hollow | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>PRODUCTION<br>pumping - Size and tr<br>3' Insert pum<br>011 - Bbl.<br>29<br>Gas - MCF<br>ni.<br>ad testing                  | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178'<br>5178'<br>p)<br>Gas - MCF<br>nil<br>Water<br>1<br>Water of<br>a-Late rolos   | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>Water<br>0<br>Water<br>0<br>Test Witt<br>H.E.                 | AND KIND<br>AND KIND<br>Llons 1<br>Fell Status (A<br>Tut in,<br>Bbl. G<br>Cil Gr<br>37<br>nessed By<br>Hegwood   | 20 Anchor<br>MAXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UP line<br>Gas-Oil Ratio<br>  |
| Perforation Record<br>Western Co.<br>5138-44, 5<br>carrier cas<br>W/ .38" hol<br>e First Production<br>0/8/74<br>e of Test<br>0/9/74<br>w Tubing Press.<br>-<br>Disposition of Gas (<br>vented if<br>List of Attachments<br>Compensated                      | TOP<br>3614'<br>(Interval, size and<br>perforated<br>146-51 and<br>sing gun 1<br>Le)<br>Produce<br>Pur<br>Hours Tested<br>3 hrs.<br>Casing Pressure<br>-<br>Sold, used for fue<br>any produce  | BOTTOM<br>5242'<br>d number)<br>5"OD Liner<br>5173-78 wit<br>shot per ft<br>shot per ft<br>ction Method (Flor<br>mping (2" x<br>Choke Size<br>SWabbing<br>Calculated 24<br>Hour Rate<br>l, vented, etc.)<br>ed while sw | 150<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>The Hollow<br>P<br>Wing, gas lift, for<br>Test Period<br>Test Pe                      | None<br>32. AC<br>DEPTH IN<br>5138 -<br>hots<br>RODUCTION<br>pumping - Size and by<br>31 Insert pum<br>OII - Bbl.<br>29<br>Gas - MCF<br>nil<br>nd testing<br>Dual Induction | 30.<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178'<br>SIZE<br>2-3/8"OD<br>CID, SHOT, FRAC<br>TERVAL<br>5178'<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>SIZE<br>S | DEPTH<br>513<br>TURE, CEN<br>AMOUNT<br>1500 ga<br>Water<br>0<br>Bbl.<br>0<br>Test Wit<br>H.E.<br>Scinowledge a. | AENT SQUE<br>AND KIND<br>Llons 1<br>Cell Status (A<br>Status (A<br>Stat | RD Anchor<br>NXXXXXET<br>5093'<br>EZE, ETC.<br>MATERIAL USED<br>5% NE acid<br>Prod. or Shut-in)<br>CONN. UP line<br>MS - OI Hatto<br><br>avity - API (Corr.)<br>7.9<br>A(Amerada Hess |

.

## INSTRUCTIONS

ł

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

| т. | Anhy1136'        | Т.   | Салуоп        | Τ.  | Ojo Alamo          | т. | Penn. ''B''   |
|----|------------------|------|---------------|-----|--------------------|----|---------------|
| т. | Salt1308'        | . T. | Strawn        | Т.  | Kirtland-Fruitland | Т. | Penn. "C"     |
| B. | 21001            |      |               |     | Pictured Cliffs    |    |               |
| Т. | Yates            | Т.   | Miss          | Т.  | Cliff House        | т. | Leadville     |
| т. |                  |      |               |     |                    |    | Madison       |
| т. | Queen            | т.   | Silurian      | т.  | Point Lookout      | Т. | Elbert        |
| T. | Grayburg         | Τ.   | Montoya       | Т.  | Mancos             | Т. | McCracken     |
| Βx | San Andres 50871 | т.   | Simpson       | Т.  | Gallup             | т. | Ignacio Qtzte |
| т. | Glorieta         | т.   | McKee         | Bas | se Greenhorn       | T. | Granite       |
| Т. | Paddock5213 !    | Т.   | Ellenburger   | Т.  | Dakota             | т. |               |
| Т. |                  |      |               |     | Morrison           |    |               |
| Т. | Тսъь             | . T. | Granite       | Т.  | Todilto            | т. |               |
| т. | Drinkard         | т.   | Delaware Sand | Т.  | Entrada            | Т. |               |
| Т. | Аьо              | . Т. | Bone Springs  | Т.  | Wingate            | T. |               |
| Т. | Wolfcamp         | т.   | - · ·         | Т.  | Chinle             | T. | ·             |
| т. | Релп             | т.   |               | Т.  | Permian            | Т. |               |
| т  | Cisco (Bough C)  | Τ.   |               | Т.  | Penn. ''A''        | T. |               |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness<br>in Feet | Formation       | From | То | Thickness<br>in Feet | Formation            |
|------|----|----------------------|-----------------|------|----|----------------------|----------------------|
| 3404 |    |                      | Penrose         |      |    | •                    |                      |
| 3616 |    |                      | Сур             |      |    |                      |                      |
| 5087 |    |                      | Base San Andres |      |    |                      |                      |
| 5213 |    |                      | Paddock         |      |    |                      | ···                  |
|      | ý  |                      |                 |      |    | •<br>•<br>•          |                      |
|      | ,  |                      |                 |      |    |                      |                      |
|      |    |                      |                 |      |    |                      | the second condition |
|      |    |                      |                 |      |    |                      |                      |
|      |    |                      |                 | 2    |    |                      |                      |