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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NM-A-1469</b>	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name <b>State "Q"</b>	
2. Name of Operator <b>Amerada Hess Corporation</b>										9. Well No. <b>5</b>	
3. Address of Operator <b>P. O. Drawer "D", Monument, New Mexico 88265</b>										10. Field and Pool, or Wildcat <b>Monument, Paddock</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>800</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE OF SEC. <b>16</b> TWP. <b>20S</b> RGE. <b>37E</b> NMPM										12. County <b>Lea</b>	
15. Date Spudded <b>8/12/74</b>		16. Date T.D. Reached <b>8/25/74</b>		17. Date Compl. (Ready to Prod.) <b>9/10/74</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3531.65' Gr. (corrected)</b>		19. Elev. Casinghead <b>3534'</b>			
20. Total Depth <b>5243'</b>		21. Plug Back T.D. <b>5210'</b>		22. If Multiple Compl., How Many <b>Single</b>		23. Intervals Drilled By <b>Rotary Tools</b>		Cable Tools <b>NONE</b>			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Paddock zone, 5" liner perfs. 5138-5144, 5146-5151 and 5173-5178</b>										25. Was Directional Survey Made <b>Deviation surveys by TOTCO</b>	
26. Type Electric and Other Logs Run <b>Schlumberger Comp. Neutron Form. Density; Gamma-Ray Neutron and Dual Induction Laterolog</b>										Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8" OD J-55		40 & 43.5#		1060'		12-1/4"		600 Sacks		None	
7" OD K-55		23#		3800'		8-1/2"		700 Sacks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
5" OD K-55		3614'		5242'		150		None		Anchor	
										SIZE	
										DEPTH SET	
										5132'	
										5093'	
31. Perforation Record (Interval, size and number) Western Co. perforated 5" OD Liner: 5138-44, 5146-51 and 5173-78 with Hollow carrier casing gun 1 shot per ft. (16 shots W/ .38" hole)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						5138 - 5178'		1500 gallons 15% NE acid			
33. PRODUCTION											
Date First Production <b>9/8/74</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping (2" x 1 1/2" x 18' Insert pump)</b>						Well Status (Prod. or Shut-in) <b>Shut in, conn. up lines</b>			
Date of Test <b>9/9/74</b>		Hours Tested <b>3 hrs.</b>		Choke Size <b>swabbing</b>		Prod'n. For Test Period <b>29</b>		Oil - Bbl. <b>nil</b>		Gas - MCF <b>0</b>	
Flow Tubing Press. <b>-</b>		Casing Pressure <b>-</b>		Calculated 24-Hour Rate <b>232</b>		Oil - Bbl. <b>nil</b>		Gas - MCF <b>0</b>		Water - Bbl. <b>0</b>	
										Oil Gravity - API (Corr.) <b>37.9</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>vented if any produced while swabbing and testing</b>										Test Witnessed By <b>H.E. Hegwood (Amerada Hess)</b>	
35. List of Attachments <b>Compensated Neutron-Formation Density and Dual Induction-Laterolog</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>E. Lajoin</b>				TITLE <b>Adm. Asst. Drilling Serv.</b>				DATE <b>9/11/74</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1136'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1308'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2400'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
B. San Andres	5087'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	5213'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3404			Penrose				
3616			Gyp				
5087			Base San Andres				
5213			Paddock				