

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 87401-0190

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 86148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cleary AKC Federal #1

9. API Well No.

30-025-24823 ✓

10. Field and Pool, or Exploratory Area

East Livingston Ridge-

11. County or Parish, State / Delaware

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL & 1980' FEL, Sec. 17-T22S-R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

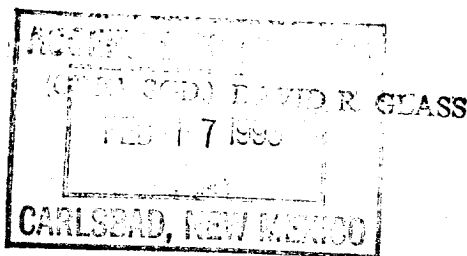
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & treat existing zone.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-93. RUPU. Pull rods. NU BOP. TOH w/tubing. Perforated 6805-8395' w/17 - .42" holes (1 SPF) as follows: 6805, 06, 07, 08, 09, 10, 11, 21, 22, 8371, 72, 81, 85, 89, 91 and 8395'. Acidized perfs 8371-8395' w/750g. 7½% NEFE. Frac'd perfs 8371-8395' w/1000g. 35# linear prepad, 10800g. 35# XL + 30000# 16/30 resin sand. Acidized perfs 6805-6822' w/750g. 7½% NEFE. Frac'd perfs 6805-6822' w/1000g. 35# linear prepad, 10800g. 35# XL + 30000# 16/40 resin coated sand.
2-7-93. Put well on pump. Returned well to production.



RECEIVED
FEB 16 9 20 AM '93
CARLSBAD AREA

14. I hereby certify that the foregoing is true and correct

Signature Janita Doadle

Title Production Supervisor

Date 2-12-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: