

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Tank (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-22-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

Letter of 7-30-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681' GL; 3701' KB (Datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU Casing Puller and pull 2 3/8" tbg. Call USGS representative to witness.
2. Run CIBP inside 5", 18# N-80 liner to 13,874' and dump 35' cmt on top by wireline bailer.
3. Run CIBP inside 7 5/8", 39#, N-80 csg to 12,550' and dump 35' cmt on top by wireline bailer.
4. Run 2 3/8" tbg open-ended to 10,200' and balance a 60 sack Class "H" (3/10% HR-4) cmt plug.
5. Pull tbg and find free point of casing by stretch.
6. Shoot off and recover 7 5/8" csg.
7. Run 2 3/8" tbg to top of stub. Fill hole with mud-laden fluid and spot 100 sx plug 50' in stub. Use Class "H" cmt (3/10% HR-4).
8. Pull tbg to 4750' and spot 100 sx Class "H" neat cmt across 10 3/4" csg shoe at 4700'.
9. Pull tbg to 900' and spot 60 sx Class "H" neat cmt at top Anhydrite.
10. Pull tbg to surface and spot a 20' plug (approx 10 sx) of Class "H" neat cmt.
11. Dismantle surface installation and restore surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 11-10-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

