

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO
SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-22-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.
Letter of 7-30-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3681' GL; 3701' KB (Datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-2-78 Set WL CIBP @ 14,325' & capped w/1 dump bailer of cmt (1 sk - 14,318' PBTD). Spotted 750 gals 7½% Acetic Acid from 14,257' up.
- 3-4-78 Perf'd 5" liner from 14,243' to 14,250', 13,924' to 13,932', 13,678' to 13,684', & 13,543' to 13,551' w/1 SPF (total 33 - 0.48" DIA Holes). PU Baker LOK-SET pkr (MAX OD-4.060") & GIH w/8000' of tbg testing to 5000 PSIG.
- 3-5-78 Finished testing tbg in hole to 5000 PSIG. Set Baker LOK-SET pkr @ 12,669' w/16PTS compression. Removed BOP. NU wellhead. Pmp'd 100 bbls inhibited wtr down tbg-csg annulus (pmp'd into annulus @ 250 PSIG). Displaced 750 gals 7½% Acetic Acid into Atoka-Morrow perfs from 13,543' to 14,250' as follows: Started pmp'g w/400 PSIG increasing to 4500 PSIG. After pmp'g 4 bbls, pressure broke to 3700 PSIG. Treated @ 1 BPM A.I.R. w/4200 PSIG MAX. ISIP 4000 PSIG. 10" 3450 PSIG.

RECEIVED
MAR 13 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 3-10-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
A.C.R.
MAR 13 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

1911-1918

CL. CL. ... ON COMBL
1918, N. M.