

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 0554776
2. NAME OF OPERATOR Cleary Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL	8. FARM OR LEASE NAME Federal 17
14. PERMIT NO. Letter of 7-30-74	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3681' GL; 3701' KB (Datum)	10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow & Atoka)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-22-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
MULTIPLE COMPLETE	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Run CIBP on wireline inside 5-inch, 18 lb. line to 14,325'.
2. Run dump bailer on wireline and put one bailer cmt on top of CIBP @ 14,325'.
3. Run 2 3/8" tubing open-ended with seating nipple in top first joint and balance 750 gals 7 1/2% perforating acid at 14,250'.
4. Perforate 5-inch liner with csg gun for maximum penetration from 14,243-250', 13,924-932', 13,678-684', and 13,543-551'. Use 1-0.48" diameter jet per foot for a total of 33 holes.
5. Run 7 5/8" Baker Lock Set packer on 2 3/8" tbg to 12,510' in 7 5/8", 39# csg.
6. Fill annulus with inhibited water. Break down perms if necessary and swab test for natural flow capacity.
7. If necessary, after testing, the perforations 13,543-14,250' will be treated with a 7 1/2% nitrogenized acid treatment of 4,000 gals in 4-1000 gallon stages w/12 ball sealers after first three stages.

Attached are copies of instruments documenting conversations with Mr. Dan Nutter, New Mexico Oil Conservation Commission Chief Engineer, regarding the workover as described above.

Anticipated starting date of the proposed workover is February 27, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

Buddy J. Knight

TITLE District Production Mgr.

DATE 2-2-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED
FEB 3 1978
A.O.L.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBS, N. M.