

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
Cleary Petroleum Corporation
3. ADDRESS OF OPERATOR  
P. O. Drawer 2358, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FSL & 1980' FEL

14. PERMIT NO.  
Letter of 7-30-74
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3681' GL; 3701' KB (Datum)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-22-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-19-77 Loaded annulus w/10# brine water.

7-21-77 Pulled seal assembly out of Otis WB pkr.

7-23-77 Pulled 2-7/8" PH-6 hydril tubing and locator type seal assembly. Picked up mill & bottom hole assembly. Ran in hole to top of packer.

7-25-77 Milled pkr. @ 14,290'. Pushed pkr. to 14,529'. Pkr. stopped.

7-26-77 Layed down 2-7/8" PH-6 hydril tubing.

7-27-77 Ran 2-3/8", 4.7# N-80 tubing.

7-28-77 Attempted to pull pkr. w/spear but was unseccesful.

8-2-77 Ran Baker 4.125" O.D. pkr. to 14,494' and set pkr.

8-3-77 Swabbed down to 14,200', no recovery. Well not commercial. Evaluating for additional perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 8-16-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 17 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

DEC 25 1977

OIL CONSERVATION DIVISION  
HOBBS, N. M.