

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐
2. NAME OF OPERATOR  
Cleary Petroleum Corporation
3. ADDRESS OF OPERATOR  
P. O. Drawer 2358, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-22-S, R-32-E

14. PERMIT NO.

Letter of 7-30-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3681' GL; 3701' KB (Datum)

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Run CIBP on wireline inside 5-inch, 18 lb. liner <sup>to</sup> 14,325'.
- Run dump bailer on wireline and put one bailer cmt on top of CIBP @ 14,325'.
- Run 2 3/8" tubing open-ended with seating nipple in top first joint and balance 750 gals 7 1/2% perforating acid at 14,250'.
- Perforate 5-inch liner with csg gun for maximum penetration from ~~14,243-250'~~ 13,924-932', 13,678-684' and 13,543-551'. Use 1-0.48" diameter jet per foot for a total of 33 holes.
- Run 7 5/8" Baker Lock Set packer on 2 3/8" tbg to 12,510' in 7 5/8", 39# csg.
- Fill annulus with inhibited water. Break down perfs if necessary and swab test for natural flow capacity.
- If necessary, after testing, the perforations 13,543-14,250' will be treated with a 7 1/2% nitrogenized acid treatment of 4,000 gals in 4-1000 gallon stages w/12 ball sealers after first three stages.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr

DATE 8-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

DATE

AUG 19 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

APR 25 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.