

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See
instruc- In-
reverse side) onForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0554776	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cleary Petroleum Corporation		7. UNIT AGREEMENT NAME Quarry Unit	
3. ADDRESS OF OPERATOR 200 Gihls Tower West, Midland, Texas 79701		8. FARM OR LEASE NAME Federal 17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS & EL, Sec. 17 (Unit J) T22S, R32E, NMPM At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 7-30-74	
15. DATE SPUDDED 7-31-74		16. DATE T.D. REACHED 10-24-74	
17. DATE COMPL. (Ready to prod.) 2-20-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3680.9 GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Red Tank Morrow	
20. TOTAL DEPTH, MD & TVD 14,800' T. D.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T22S, R32E, NMPM	
21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mex.	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 14,373' - 14,586'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog - Compensated Neutron Formation Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 14,373-94'; 14,395'-415'; 14,568'-72', 14,578'-86' One shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 14,373'-586' AMOUNT AND KIND OF MATERIAL USED 6000 gals. clean up acid Acid fraced with 23,300 gals. gelled acid, 11,200 gals. liquid CO ₂ & 31,000# Sand & glass beads	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>C. L. Ober</i>		TITLE <i>Prod. Mgr.</i>	
DATE <i>8-15-75</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		39. WELL COMPLETION OR RECOMPLETION REPORT	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	13,681'	13,683'	Poss. Gas			
Atoka	13,542'	13,556'	Poss. Gas			
Morrow	14,243'	14,588'	Poss. Gas			

39. WELL COMPLETION OR RECOMPLETION REPORT	
NAME	MEAS. DEPTH
200 Gills Tower West, Williams, Texas 70701	
Operator: Jones & Co. Inc. (Mif 2) 0028	
By: [Signature]	
Company: [Signature]	

40. LOG	
DATE	TIME