

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

DISTRIBUTION		
AMT. FE		
ILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator

Cleary Petroleum Corporation

Address

200 Gihls Tower West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 17	Well No. 1	Pool Name, including Formation Red Tank (Morrow) R-5124	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east Line of Section 17 Township 22S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipeline Co. of America P. O. Box 236, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17	Twp. 22S	Rge. 32E
	Is gas actually connected?		When 8/21/75	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/31/74	Date Compl. Ready to Prod. 2/20/75		Total Depth 14,800'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3680.9 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 14,373 - 14,586			Tubing Depth 14,290		
Perforations 14,373-94'; 14,395-415'; 14,568'-72'; 14,578-86' One shot per foot						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	2.6"		30'			5 yds Redimix		
20"	16"		512'			480 SX		
	7 5/8"		12,910'			575 SX		
	5" liner		12,595 - 14,749			270 SX		
	2 7/8" lbg.		14,290'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 570	Length of Test 24 hrs.	Bbls. Condensate/MMCF 2.6	Gravity of Condensate 51.1
Testing Method (pitot, back pr.) Orifice Meter	Tubing Pressure (Shut-in) 840 psi (FTP)	Casing Pressure (Shut-in) 1100 psi	Choke Size Full open

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

District Engineer

(Title)

8/29/75

(Date)

OIL CONSERVATION COMMISSION

APPROVED
SEP 1 1975
Les Clements
Oil & Gas Inspector

OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.