

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other Instructions  
verse side)TE  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Tank - Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T22s, R32E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

200 Gihls Tower West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FS &amp; EL, Section 17 (Unit J) T-22-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3680.9 Gr.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/8/74 Treated Morrow down 2 7/8" tubing 14,373 - 14,415 (26 holes) 14,568 - 14,572 (10 holes) 14,578 - 14,586 (18 holes) 600 gals 7 1/2% MS acid, 1000 SCF/barrel in all fluids, 104 barrels - TP 5800 min., 6500 max. - 6000 avg. - IR 2.5/w N<sub>2</sub> = 4.25 barrels per minute total - ISDP 5100# 5 minutes 4900#, 10 minutes 4800#, bled off annulus from 3000# to 1500# - Bled well down and recovered estimated 80 barrels flush and acid water.

12/9/74 Flowed well 2 1/2 hours - Recovered approximately 40 barrels fluid - Pressure on annulus increased to 1350#.

12/10/74 Flowed well 11 1/2 hours - Recovered approximately 110 barrels fluid - (water)

12/11/74 24 hours flowed well on 3/4" choke - Recovered 120 barrels of Morrow water - Estimated gas volume 1 MMCF.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 6/11/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 13 1975

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO