

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Tank - Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T22S, R32E, NMPM

12. COUNTY OR PARISH 13. STATE  
Lea N. Mex.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

200 Gihls Tower West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FS & EL, Section 17 (Unit J) T-22-S, R-32-E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3680.9 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/1/75 Frac Upper and Lower Morrow zone - 14,375 - 14,415, 14,568 - 14,572, 14,578 - 14,586, with 2500 gals pad, 3000 gals of 1/2# PPG Proppant mix, 8000 gals of 1# PPG Proppant mix, 4000 gals of 1 1/2# PPG Proppant mix. Ran 26 ballsealers. No increase in pressure.  
2nd Stage - 25,000 gals pad, 3000 gals of 1/2# PPG Proppant mix, 8000 gals of 1# PPG Proppant mix, 4000 gals of 1/2# PPG Proppant mix. Flush with 3400 gals of slick water. CO<sub>2</sub> in all treatment and flush. Minimum tubing pressure 5800# - Maximum 7200#, IR 9 BPM, ISDP 4000#, FSIP 3500# - 1 hour, Well SI, Open well to pit. Tubing pressure 2900#, annulus pressure 150#, total barrels left to recover, 608 - 9 3/4 hours flowing well - Recovered ± 60 barrels of load water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 6/11/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 13 1975

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO