UNITED STATES SUBMIT IN TRIPICATION (Other Instruction verse side) UNITED STATES GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

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NM 055476

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS				7. UNIT AGREEMENT NAME	
WELL WELL OTHER NAME OF OPERATOR				9, 7, 7, 6	
				8. FARM OR LEASE NAME Federal 17	
Cleary Petroleum Corporation B. Address OF OPERATOR				9. WELL NO.	
200 Gihls Tower West, Midland, Texas				1	
Location of well (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FS & EL, Section 17 (Unit J), T-22-S, R-32-E NMPM				10. FIELD AND POOL, OR WILDCAT	
				Red Tank - Mo	
				11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA	
1300 10 4 22	., 00001011 21 (0111	/ ,	,	SURVEY OR AREA	
				Sec. 17, T22s	, R32E NMPN
4. PERMIT NO. 15. ELEVAT		ONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
		608.9 Gr		Lea	N. Mex.
6.	Check Appropriate B	lox To Indicate N	ature of Notice, Report, or (Other Data	
,	NOTICE OF INTENTION TO:	ox ro marcare ru			
		<u> </u>	St RRED	UBSEQUENT REPORT OF:	
TEST WATER SHUT-OF			WATER SHUT-OFF	REPAIRING WI	ELL
FRACTURE TREAT	MULTIPLE COM	PLETE	FRACTURE TREATMENT	ALTERING CAS	SING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT	·
REPAIR WELL (Other)	CHANGE PLANS		(Other) Well Test	s of multiple completion or	Well
7. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	well is directionally drilled,	rly state all pertinent give subsurface locati	details, and give pertinent dates ons and measured and true vertic	oletion Report and Log form , including estimated date al depths for all markers	of stanting and
Date	MCF	FTP	FSP	BW	
2/6/75	400	1000	500	. -	
2/7/75	600	1050	900	210	
2/8/75	95 5	1500	950	150	
2/9/75	1000	1100	975	135	
2/10/75	1000	1100	975	100	
2/11/75	95 0	1100	975	-	
2/12/75	1000	1150	975	140	
2/13/75	1000	1150	98 0	140	
2/14/75	950	1150	1050	130	
2/15/75	975	1150	950	130	
2/16/75	1000	1150	95 0	135	
2/17/75	No test				
2/18/75	No test				
2/19/75	1000	1050	950	120	
2/20/75	Shut in Running Production Logs				
2/21/75	Running Prod	uction Logs			
	/				
8. I hereby certify that	the foregoing is true and cor	rect			
SIGNED MOTH		TITLE D	istrict Engineer	DATE6/11	/75
(This space for Feder	ral or State office use)				
APPROVED BY	PROVAL, IF ANY:	TITLE		ACCEPTED FOR RI	ECORO

*See Instructions on Reverse Side

JUN 1 3 1975

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO