

WRS COMPLETION REPORT

COMPLETIONS SEC 17 TWP 22S RGE 32E
PI# 30-T-0023 05/15/92 30-025-24823-0001 PAGE 1

NMEX LEA * 1980FSL 1980FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
YATES PET WFX DO
OPERATOR WELL CLASS INIT FIN

1 CLEARY "AKC" FEDERAL
WELL NO. LEASE NAME

3681GR LEA CO UNDESIGNTD
OPER ELEV FIELD POOL AREA

API 30-025-24823-0001
LEASE NO. PERMIT OR WELL I.D. NO.

12/17/1991 02/15/1992 WO-UNIT VERT OIL-WO
SPUD DATE COMP DATE TYPE TOOL HOLE TYPE STATUS

8800 DELAWARE NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 14800 PB 8992 OTD 14800 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

11 MI S HALFWAY, NM
2 MI W/13630 (ATOK) GAS PROD IN BOOTLEG RIDGE, WEST
FLD

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM WILDCAT

CASING/LINER DATA

CSG 5 1/2 @ 9617 W/ 1394 SACKS

TUBING DATA

TBG 2 7/8 AT 7100

INITIAL POTENTIAL

IPP 56BOPD 52 MCFD 411BW 24HRS
DELAWARE PERF 7310- 8598 GROSS
GTY 37.5 GOR 928

PRODUCTION TEST DATA

DELAWARE PERF W/ 26/IT 9474- 9533 GROSS
PERF 9474, 9479, 9484, 9489, 9493, 9497, 9502, 9506
PERF 9510, 9513, 9520, 9528, 9533
ACID 9474- 9533 4200GALS
20% NEFE

CONTINUED IC# 300257047991

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**Petroleum Information
Corporation**

PI-WRS-GET
Form No 187

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YATES PET WFX DO
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CLEARY "AKC" FEDERAL

PRODUCTION TEST DATA

RBP @ 8992 9474- 9533

DELAWARE PERF W/ 28/IT 7310- 8598 GROSS
PERF 7310- 7318 8557- 8598
ACID 8557- 8598 750GALS
7 1/2% NEFE
SWFR 8557- 8598 12800GALS 32000LBS SAND
X-LINK 20/40
ACID 7310- 7318 500GALS
7 1/2% NEFE HCL
SWFR 7310- 7318 6600GALS 18000LBS SAND
X-LINK 20/40

DRILLING PROGRESS DETAILS

YATES PET
105 S 4TH ST
ARTESIA, NM 88210
505-748-1471
OWWO: OLD INFO: FORMERLY CLEARY PET 1 FEDERAL
"17". ELEV 3681 GR, 3700 DF. SPUD 7/31/74. 16 @
512 W/780 SX, 10 3/4 @ 4700 W/4200 SX, 7 5/8 @
12910 W/575 SX, 5 LNR 12595-14799 W/270 SX.
LOG TOPS: STRAWN LIME L 13278, ATOKA 13478,
MORROW 14105. OTD 14800, PB 14799. COMP 7/11/75.
IPF 3 BC, 570 MCFGPD. PROD ZONE: MORROW 14373-
14586. PLUGGED PRODUCER.
11/04 LOC/1991/
02/03 14800 TD, PB 9535, TSTG
02/03 CO TO 9617
RAN 5 1/2 CSG
02/13 14800 TD, PB 9535, TSTG
03/06 14800 TD, PB 8992, TSTG
05/13 14800 TD, PB 8992
COMP 2/15/92, IPP 56 BO, 52 MCFG, 411 BWPD
GOR 928, GTY 37.5
PROD ZONE - DELAWARE 7310-8598

COUNTY	LEA	FIELD	Red Tank	STATE	NM
OPR	CLEARY PETROLEUM CORP.			API	30-075-14823
NO	1	LEASE	Federal 17	SERIAL	10-1-20 NM
	Sec 17, T-22-S, R-32-E			MAP	
	1980 ¹ FSL, 1980 ¹ FEL of Sec			CO-OP	
	12 mi S & 2 mi E/Halfway			ELEV	
SPD	7-31-74	CMP	7-11-75	WELL CLASS:	INT D FIN DG
CSG				FORMATION	DATUM
	26" at 30' w/5 yds				
	16" at 512' w/780 sx				
	10 3/4" at 4700' w/2400 sx				
	7 5/8" at 12,910' w/575 sx				
	5" lnr 12,595-14,799' w/270			SX	
				TD 14,800' (MRRW)	PBD 14,799'

IP (Morrow) Perfs 14,373-586' F 570 MCFGPD + 3 B Cond. Pot based on 24 hr test thru 1" chk, Grav(Cond) 51.1, CP 1100#, TP 840#

CONTC Sharp OPR'S ELEV 3681' GL, 3700' DF PD 15,000' RE

F.R. 8-5-74

(Morrow)

10-4-75 AMEND OPERATOR: Formerly reported as Zonne, R. J.
 8-15-74 TD 4700'; WOC
 8-21-74 Drlg 6960' lm, sd & sh
 8-26-74 Drlg 8998'
 8-30-74 Drlg 10,400'
 9-9-74 TD 12,910'; WOC
 9-17-74 Drlg 13,191'
 9-23-74 Drlg 13,727' sd & sh
 9-30-74 Drlg 14,048' lm & sh
 10-7-74 Drlg 14,291' lm & sh
 10-15-74 Drlg 14,595'
 10-23-74 Drlg 14,782'
 10-30-74 TD 14,800'; Drlg cmt

10-1-20 NM

10-30-74 Continued

[REDACTED] SP-DST (Morrow) 14,370-432', Pkr Failed
SP-DST (Morrow) 14,367-429', Pkr Failed
SF-DST (Morrow) 14,364-426', Pkr Failed
SP-DST (Morrow) 14,380-442', Pkr Failed
SP-DST (Morrow) 14,375-437', Pkr Failed
11-6-74 TD 14,800'; WOCU
11-13-74 TD 14,800'; WOCU
11-20-74 TD 14,800'; Fshg Tbg
12-5-74 TD 14,800'; PBD 14,799'; SI PBU
Perf (Morrow) 14,568-572', 14,578-586', w/1 SPF
Swbd dry (14,568-586')
Perf (Morrow) 14,373-415', 14,568-572',
14,578-586' w/1 SPF

10-1-20 NM

12-11-74 TD 14,800'; PBD 14,799'; Tstg
Acid (14,373-586') 600 gals
Flwd 1000 MCFGPD + 120 BW in 24 hrs thru 3/4"
chk, TP 75# (14,373-586')
12-17-74 TD 14,800'; PBD 14,799'; Tstg
Flwd 1285 MCFGPD + 90 BW + trace Cond in 24 hrs
thru 3/4" chk, TP 75# (14,373-586')
12-31-74 TD 14,800'; PBD 14,799'; Prep Frac
1-8-75 TD 14,800'; PBD 14,799'; Tstg
Frac (14,373-586') 30,000 gals wtr + 27,000# sd
+ 4000# glass beads
Flwd 910 MCFGPD + 8 BWPH thru 1/2" chk, TP
900# (14,373-586')
1-14-75 TD 14,800'; PBD 14,799'; SI
Flwd 900 MCFGPD + 180 BW in 24 hrs thru 1/2"
chk, TP 900# (14,373-586')

10-1-20 NM

IEA

CLEAR PETROLEUM CORP.

Red Tank

1 Federal 17

Sec 17, T22S, R32E

NM

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3-24-75 TD 14,800'; PBD 14,799'; SI
 7-16-75 TD 14,800'; PBD 14,799'; Tstg
 Flwd 182 BW in 24 hrs, TP 50-75# (14,373-586')
 7-21-75 TD 14,800'; PBD 14,799'; Tstg
 7-28-75 TD 14,800'; PBD 14,799'; Tstg
 Flwd 200 MCFGPD + 121 BW in 24 hrs, TP 100#
 (14,373-586')
 8-5-75 TD 14,800'; PBD 14,799'; Tstg
 Flwd 250 MCFGPD + 120 BW in 24 hrs, TP 125#
 (14,373-586')
 8-12-75 TD 14,800'; PBD 14,799'; Tstg
 8-20-75 TD 14,800'; PBD 14,799'; Tstg
 Flwd 250 MCFGPD + 1 B Cond, TP 920# (14,373-586')
 9-9-75 TD 14,800'; PBD 14,799'; Tstg
 10-1-20 NM

9-15-75 TD 14,800'; PBD 14,799'; WO OCC Pot
 9-29-75 TD 14,800'; PBD 14,799'; Complete
 LOG TOPS: Delaware Lime 4759', Delaware Sand
 4849', Bone Spring 8668', Wolfcamp Shale 12,229',
 Lower Strawn Lime 13,278', Atoka 13,478', Morrow
 14,105'
 10-4-75 COMPLETION ISSUED

10-1-20 NM