

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-24827
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2406

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Wood State "A"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 3	
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Eumont	
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701			
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11-1-89	13. Elevations (DF & RKB, RT, GR, etc.) 3531' GL
15. Total Depth 7000'	16. Plug Back T.D. 5080' + 10' cmt.	17. If Multiple Compl. How Many Zones? <u>-</u>	18. Intervals Drilled By Rotary Tools <u>-</u> Cable Tools <u>-</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name 3225 - 3447' Eumont			20. Was Directional Survey Made <u>-</u>
21. Type Electric and Other Logs Run Cement Bond Log			22. Was Well Cored <u>-</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NA					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3457'	

26. Perforation record (interval, size, and number) 3225 - 3447' - (18) 1/2" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3225 - 3447	2500 gals. acid
	3225 - 3447	40,000 gals. gelled fluid & 10/000# sd.

28. PRODUCTION							
Date First Production 11-4-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-10-89	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 325	Water - Bbl. 2	Gas - Oil Ratio -
Flow Tubing Press. 75	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 325	Water - Bbl. 2	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By R. H. Westbrook
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30. List Attachments
C-104, Leter-in-Lieu of Form C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice-Pres. Date 11/21/89

RECEIVED

NOV 22 1989

**OCD
HOBBS OFFICE**