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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bruce A. Wilbanks		8. Farm or Lease Name Wood State "A" State	
3. Address of Operator P.O. Box 763, Midland, Texas 79701		9. Well No. 1 3	
4. Location of Well UNIT LETTER F 2310 FEET FROM THE 97 LINE AND 1650 FEET FROM THE 71 LINE, SECTION 16 TOWNSHIP 20 RANGE 37 NMPM.		10. Field and Pool, or Wildcat Monument Tubb	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface Casing Pressure

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Found 8 5/8 surface casing pressured to 990 P.S.I. with surface packoff leaking. 4-15-76
2. Flowed to test pit and hauled to disposal 100% Brine water. Flowed 18 Bbls. per hour, 4-15-76. Depleting to 3 bbls. per hour. 4-20-76
3. Installed H. P. valves and repair packoff. 4-20-76.
4. Shut-in 4-20-76. To be used for Monitor well by Commission Sub Committee #3.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Dubrey E. Kenyon, Jr.</i></u>	TITLE <u>Production Supervisor</u>	DATE <u>5-4-76</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>MAY 8 1976</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 10 1976

OIL CONSERVATION COMM.
WASH. D. C.