

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 2406

7. Unit Agreement Name
8. Farm or Lease Name
Wood State A
9. Well No.
3
10. Field and Pool, or Wildcat
Monument Tubb

12. County
Lea

19. Elev. Casinghead
3526.3

23. Intervals Drilled By
6920

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

CEMENTING RECORD
AMOUNT PULLED
450 sx
900 sx

TUBING RECORD
SIZE
2 3/8
DEPTH SET
6450
PACKER SET
No

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5174-5214
AMOUNT AND KIND MATERIAL USED
Acid/4000
Swbd 20 B Wtr/hour
Squeezed w/200 sacks

PRODUCTION
Date First Production
7/11/75
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
7/10/75
Hours Tested
24
Choke Size
4
Prod'n. For Test Period
220
Oil - Bbl.
4
Gas - MCF
220
Water - Bbl.
80
Gas - Oil Ratio
55 MCF/barrel
Flow Tubing Press.
15
Casing Pressure
15
Calculated 24-Hour Rate
4
Oil - Bbl.
220
Gas - MCF
220
Water - Bbl.
80
Oil - Bbl.
15
Gas - Oil Ratio
36degrees

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Warren
Test Witness
Bruce Wilbanks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Bruce A. Wilbanks
3. Address of Operator
Box 763 Midland, Texas 79701
4. Location of Well
UNIT LETTER **F** LOCATED **1650** FEET FROM THE **West** LINE AND **2310** FEET FROM THE **North** LINE OF SEC. **16** TWP. **20-S** RGE. **37E** NMPM

15. Date Spudded
10/7/74
16. Date T.D. Reached
11/5/74
17. Date Compl. (Ready to Prod.)
7/11/75
18. Elevations (DF, RKB, RT, GR, etc.)
3537.1 RKB

20. Total Depth
6920
21. Plug Back T.D.
6906
22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion - Top, Bottom, Name
perf 6443-6493 Tubb

26. Type Electric and Other Logs Run
Go Gamma Ray Log, Schumberger Dual Laterolog & Side wall Neutron Porosity

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24	1198 KB	11"	450 sx	
5 1/2	15.5	6919 KB	7 7/8	900 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5174-5214	Acid/4000
	Swbd 20 B Wtr/hour
	Squeezed w/200 sacks

33. PRODUCTION

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Bruce Wilbanks

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SIGNED **Bruce A. Wilbanks** TITLE **Owner/Operator** DATE **July 23, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1095	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1592	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1900	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2734	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3040	T. Devonian	T. Menefee	T. Madison
T. Queen	3224	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3465	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3860	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5080	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5140	T. Ellenburger	T. Dakota	T.
T. Blinebry	5300	T. Gr. Wash	T. Morrison	T.
T. Tubb	6324	T. Granite	T. Todilto	T.
T. Drinkard	6790	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2450		Red bed, Anby Salt				
	TD		Limestone w/sand and dolo				