

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. TE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. REVR. ☒	Other _____
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. LC 032096B	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-4424						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180' FNL & 660' FEL. UNIT LETTER 'H' At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 9-28-74		16. DATE T.D. REACHED 10-16-74		17. DATE COMPL. (Ready to prod.) 7-10-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3376	
20. TOTAL DEPTH, MD & TVD 7502		21. PLUG, BACK T.D., MD & TVD 6785		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5193 -5257 PADDOCK						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48	400	17 1/2	375 SX			
9 5/8	36	2600	12 1/4	350 SX			
5 1/2	15.5	7505	7 7/8	400 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5100	
31. PREPARATION RECORD (Interval, size and number)							
PERF W/ 2" JSPF; 5146-52, 5168-87, 5193-99 5200-03, 5206-11, 5214-18, 5226-33, 5236-57				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5146-5257		ACID W/ 80 BBLS 15% NEFE HCL	
33. PRODUCTION							
DATE FIRST PRODUCTION 8-14-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8-17-92	HOURS TESTED 24	CHOKES SIZE	PROD'N. FOR TEST PERIOD →	OIL—BSL. 17	GAS—MCF. 40	WATER—BSL. 65	GAS-OIL RATIO 2352
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BSL. 17	GAS—MCF. 40	WATER—BSL. 65	OIL GRAVITY-API (CORR.) 40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY R.V. PAUL	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Greg P. Keady</i>		TITLE SR. REGULATORY SPEC.				DATE 10-5-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.