

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
CONOCO INC.U.S. GEOLOGICAL SURVEY
HOBBS, N.M.3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2180' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

40 to 7472'. If leak is below 4250', then set RBP 50' below leak. Perf csg at leak. Set cmt. retainer 50' above leak. Pmp 100 sk class Cmt. Drillout cmt. retainer. Test. Repeat if necessary. If leak is between 4200' & 800', then set RBP 50' below leak. Perf csg at leak. Set cmt. retainer 50' above leak. Pmp Class Cmt (amount to be determined then). Drillout & Test. Repeat if necessary. If leak is above 800', then replace 5 1/2" csg. Test. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butler TITLE Administrative Supervisor

DATE June 11, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

JUN 22 1981

JAMES A. GILLHAM