

DISTRIBUTION			
SANTOFE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

CONTINENTAL OIL COMPANY

Address

BOX 460, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Downhole commingled
with WHITE Abs. ORDER R-5630
Reassessing for allowable

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
LOCKHART B-35	5	WHITE GRANITE WASH	State, Federal or Fee	LC032091.61
Location				
Unit Letter	Feet From The		Line and	Feet From The
H	2180		NORTH	660
Line of Section		Township	Range	County
35	21-S	37-E	NMPM,	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
TRINITY OIL COMPANY	Midland Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
GETTY OIL COMPANY	El Paso New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	35	21	37	yes	3-22-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
X								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-28-74	10-26-74	7502						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3369 GR	GRANITE WASH	7425	7468					
Perforations	Depth Casing Shoe							
6882-6898, 6908, 6916, 6934, 6957, 7046, 7055, 7081, 7157 7163, 7218, 7232, 7243, 7257, 7286, 7290, 7308, 7359, 7367	2600							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 1/8	400	375
	8 5/8	2000	200
	5 1/2	7525	400
	2 7/8	7568	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	4-4-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
20 HRS			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	9	4	150

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Wm. A. Butterfield
(Signature)

ADMINISTRATIVE SUPERVISOR

5-11-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED *MAY 18 1978*, 19

BY *[Signature]*

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devils
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condi

Separate Forms C-104 must be filed for each pool in mul