

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter 'G', 1980' FNL, 1980' FEL
Sec. 23, T-22S, R-36E

5. Lease Designation and Serial No.
NM 0131260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Meyer 8-23 #4

9. API Well No.
3002524859

10. Field and Pool, or Exploratory Area
Jalmat

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notify BLM ---

It is proposed to P&A this well according to the following:

1. Set cement retainer @ 3020'.
2. Pump 41 sx cement to fill 5-1/2" csg and open hole from 3020-3405'.
3. Spot 25 sx cement on top of retainer @ 3020-2770'.
4. Pump 25 sx cement & displace w/10 bbls mud - plug across top of salt - 1750'-1500'. TAG PLUG.
5. Perf 5-1/2" csg @ 550' w/4 JSPF.
6. Pump 150 sx cement to fill 8-5/8" x 5-1/2" annulus and set set surface plug in 5-1/2" csg.

14. I hereby certify that the foregoing is true and correct

Signed James M. Hoover Title Sr. Conservation Coordinator Date 01-07-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 2/7/92
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Current Diagram

1980' FNL & 1980' FEL
Sec 23, T-22S, R-36E
Elev: 3487' GL 0': 10' AGL

Completion History:

10-20-74: Completed PBD 3405'
12-6-74: Frac w/ 20,000 gal 50/50 CO₂ / H₂O
34,000 # sd.
1-18-77: CO salt 126 → 584 mJ/d
4-14-78: Treat for salt
7-24-80: Treat for salt
11-9-83: Treat for salt
2-9-84: Treat for salt
5-5-88: Attempted to si - b well.
2-10-89: TSI

8 5/8", 20" @ 500' w/ 270 sx (circ)

TOC @ 2425' (TS)
//////

2 3/8" tbg w/ SMC 3342'
OEMA @ 3342'

5 1/2", 15.5" @ 3075' w/ 300 sx
4402'

PBD: 3405' + 72

7 3/4" OH

TD: 3640'

-0- 3' 17'

JM

Calculation Sheet:

6-18-91

Meyer B-23 1/6 4
Yares

NMEU
Nmm

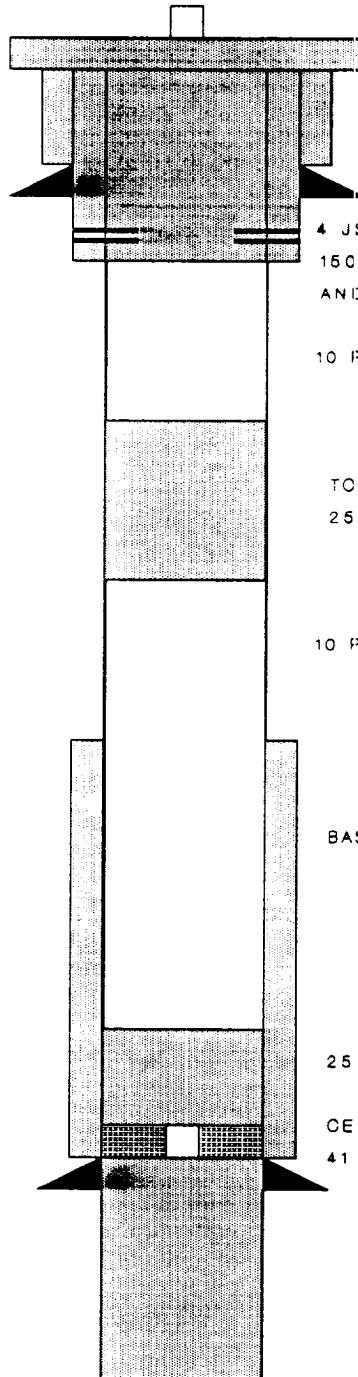
PROPOSED P&A MEYER B-23 NO. 4 NEW MEXICO FEDERAL UNIT

SURFACE CASING
8 5/8", 20#, K-25
SET @ 500' W/ 270 SX.
TOC CIRCULATED

PRODUCTION CASING
5 1/2", 15.5#, J-55
SET @ 3075' W/ 300 SX.
TOC @ 2425' (TS)

GLE: 3487'

KBE: 3477'



4 JSPF @ 550'

150 SX CMT FOR CSG ANNULUS
AND SURFACE PLUG (0'-550')

10 PPG MUD

TOP OF SALT ESTIMATED @ 1800'
25 SX CMT FROM 1500'-1750'

10 PPG MUD

TOC @ 2425' (TS)

BASE OF SALT ESTIMATED @ 2885'

25 SX CMT CAP ON CMT RET

CEMENT RETAINER @ 3020'

41 SX. CMT TO FILL OH

OH FROM 3075'-3405'

PBTD: 3405'

TD: 3640'

BY: CARY BOUNDS

DATE: 11-03-91