STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
	Р. О. ВС	DX 2088	
FANTA FE	SANTA FE, NE	W MEXICO 87501	
LAND OFFICE	REQUEST FO	R ALLOWABLE	
TRANSPORTER OIL AND			
OPERATOR 2. PROBATION OFFICE		PORT OIL AND NATURAL GAS	
CONCCO IN	1C.		
Address P. O. Box 430	, Hobbs, N.M. 53240		<u> </u>
Reason(s) for filing (Check proper	box/	Other (Please explain)	
New Welt	Change in Transporter of:		
Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde		
If change of ownership give nam	e	······································	
and address of previous owner_			
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Le	case Loase No
Lease Name 1104.01 B-73			lera) or Fee NM 13126
Location		ne and 1980 Feet Fro	n F
Unit Letter;	V Feet From The N_L		om The
Line of Section 23	T. mship 22 Range	36 , NMPN,	Leg Court
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Nome of Authorized Transporter of	Surface Tran.	Address (Give address to which ap,	
Name of Authorized Transporter of			10455 proved copy of this form is to be sent)
FI Paro	Unit Sec. Twp. Rge.	Ja /	When
If well produces oil or liquids, give location of tanks.		4.05	NA
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Comple	O(1) Well Gas Well Gas Well	New Well Workover Deepen	Plug Beek Same Resty, 'Diff. Re
Designate Type of Compile Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc) Name of Producing Formation	Top Oil/Gas Pay	
Perforations	k		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of social volume of load .	oil and must be equal to or exceed top a.
DIL WELL Date First New Oil Run To Tanks	ble for this d	epsh or be for full 24 hours) Producing Method (Flow, pump, gas	s lijt, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oll-Bbls.	Water-Bbis.	Cas - MCF
_			
GAS WELL		Bbls, Condensute/MMCF	Grovity of Concensate
Actual Prod. Test-MCF/D	Length of Test		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-11)	Choke Size
L CERTIFICATE OF COMPLI/		OIL CONSERV	ATION DIVISION
		APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	/ •	TITLE	in compliance with RULE 1104.
Jane a. Thin		ii	lowable for a newly drilled or deepens
// (Signalwe)		well, this form must be accompanied by a teoration of the detact tosta taken on the well in accordance with MULE 111.	
Administrative Supervisor		he on new and recompleted	must be filled out completely for all- welly.
		Fill out only Sections I well name or number, or transp	, II, III, and V [*] for changes of owner porter, or other such change of conditi-
(Dute)		Separate Forms C-104 must be filed for each pool in multip-	
		a gas constant a second a s	