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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

I. Operator Continental Oil Co  
Address Box 460 Hobbs NM 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Other (Please explain) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 1/7/75 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Meyer B-23</u>	Well No. <u>5</u>	Pool Name, Including Formation <u>Permian Queen 7 Km South</u>	Kind of Lease State, Federal or Fee <u>Perm-13126</u>	Lease No.
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>EAST</u> Line of Section <u>23</u> Township <u>22S</u> Range <u>36-E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Midland, Texas</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>None at this time</u>	Address (Give address to which approved copy of this form is to be sent) _____			
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>22</u>	Twp. <u>22</u>	Rge. <u>36</u>
	Is gas actually connected?		When	
	<u>No</u>			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>10-2-74</u>	Date Compl. Ready to Prod. <u>10-30-74</u>		Total Depth <u>3850</u>		P.B.T.D. <u>3770</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3481 GR</u>	Name of Producing Formation <u>7 River Queen</u>		Top Oil/Gas Pay <u>3728</u>		Tubing Depth <u>3790</u>			
Perforations <u>3748, 3753, 3761, 3766, 3780, 3795, 3806, 3811</u>					Depth Casing Shoe <u>3850</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE <u>12 1/4</u>	CASING & TUBING SIZE <u>8 5/8</u> <u>5 1/2</u> <u>3 7/8</u>	DEPTH SET <u>500</u> <u>3850</u> <u>3790</u>	SACKS CEMENT <u>250</u> <u>300</u>
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>11-7-74</u>	Date of Test <u>11-7-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMP</u>	
Length of Test <u>24 Hrs</u>	Tubing Pressure _____	Casing Pressure _____	Choke Size _____
Actual Prod. During Test	Oil-Bbls. <u>29</u>	Water-Bbls. <u>7</u>	Gas-MCF _____

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. Pillegrin  
(Signature)  
A. Staff Aust  
(Title)  
11-8-74  
(Date)

nmcc(5) 4565(2) nm84(4) file

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY J. L. Dimes  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.