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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 1533 1/2

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	CONTINENTAL OIL COMPANY	9. Well No.
3. Address of Operator	P. O. Box 460, Hobbs, N.M. 88240	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER E LOCATED 2310 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE OF SEC. 16 TWP. 20-S RGE. 37-E NMPM	MONUMENT Paddock

12. County	LEA									
15. Date Spudded	11-9-74	16. Date T.D. Reached	12-10-75	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	3531' DF	19. Elev. Casinghead		
20. Total Depth	5260'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	ROTARY	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name	Attempted 5088'-5191' Paddock to Produce								25. Was Directional Survey Made	YES
26. Type Electric and Other Logs Run	GR-SNP, MLL, DCL								27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	1150'	12 1/4"	600 SKS - Circ	-
5 1/2"	15.5#	5260'	7 7/8"	550 SKS	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5088', 95', 5111', 23' & 5129' w/ 1 JSPI	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5154', 62', 74', 85', 91' w/ 3 JSPI	5088'-5129'	1000 gals 15% acid, 1500 gals 28% acid
Ports 5154'-91' were squeezed.	5154'-5191'	900 gals 28% acid, 3000 gals 28% acid
		1000 gals 15% acid, 4500 gals 28% acid
		total fresh wtr., 3000 gals 28% acid, 20,000# sd. in 2 stages

33. PRODUCTION	Well Status (Prod. or Shut-in)						
Date First Production	Shut-in Pend. P&A						
Production Method (Flowing, gas lift, pumping - Size and type pump)							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>[Signature]</i> for Division Office Manager	DATE 4-23-75

donecc-14, File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1072	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1165	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2425	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2470	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2732	T. Devonian	T. Menefee	T. Madison
T. Queen	3191	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3512	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5058	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5121	T. Ellenburger	T. Dakota	T. Fenrose 3293
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1072	1072	Caliche & red beds				
1072	1165	93	anhy				
1165	2425	1260	Salt				
2425	2732	307	anhy, sand, dolo				
2732	3512	780	dolo, anhy, sand				
3512	5088	1576	dolo, sand				
5088	5260	172	sand, dolo.				