

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

Box 10426, Midland, Texas 79702; (915)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FNL and 1880' FWL (C)
Section 33, T-20-S, R-37-E

5. Lease Designation and Serial No.

NM-2511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B-28 Acct. 2 No. 3

9. API Well No.

30-025-24877

10. Field and Pool, or Exploratory Area

Eumont Y-SR-QN

11. County or Parish, State

Lea County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other Casing Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-22-91, rigged up well service unit. Pulled out of hole and laid down corroded and scaled up 2 3/8" OD tubing. Recovered 3574 feet of the 3614 feet of tubing that was reported as being run. Replaced junk tubing with new 2 3/8" OD, 4.7 lb/ft, J-55, EUE tubing. In 6 runs with 4 1/2" wash pipe and a mill shoe, recovered remainder of junk tubing and top rubber from CIBP set at 3640' RKB. With a 4 3/4" bit attempted to drill up remainder of CIBP, but CIBP pushed down to a PBTD of 3766 feet RKB. Ran into hole with RTTS packer and pressure tested casing from 3743 feet to 3766 feet RKB to 2800 psi. Tested okay. Pulled packer to 3306 feet and pressured 5 1/2" casing to 1600 psi. Cemented down 8 5/8" x 5 1/2" annulus with 1650 sx of lead slurry (4375 cu. ft.). Followed by 350 sx of API Class C cement containing 2% CaCl₂ (459 cu. ft.). Max rate = 13.5 BPM and max pressure = 1200 psi. SSIP = 250 psi. WOC 39 hours. Pressure tested 5 1/2" csg from surface to 3306 feet to 3300 psi. Pressure held okay. Pressure test performed 7-29-91.

14. I hereby certify that the foregoing is true and correct

Signed Patrick K. Wines Title Engineer

Date 8-1-91

(This space for Federal or State office use)

Approved by David A. Glass Title _____

Date 8-5-91

Conditions of approval, if any: