

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL	☒	WORK OVER	☐	DEEP-EN	☐	PLUG BACK	☐	DIFF. RESVR.	☐	Other	_____
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2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth *SAME*

SAME

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF PER BT GR, ETC) *	19. ELEV. CASINGHEAD
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12-23-74	1-1-75	1-22-75	3527' 68"
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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK I.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
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3760'	3720'	→	KOTARY
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TWD)*

3563-3690 Eumant YES

25. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
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GR-CNL, FDC, D26	N/A
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

WIRE SIZE	WIRE NO.	WIRE SET (IN)	ROSS SIZE	WIRE SET (IN)	WIRE NO.
5/8"	314 #455	413'	13 1/4"	312 SET C	

5 1/2"	14# 15.5#	37 1/2"	28.5 5/8"	-
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1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____	1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____	1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____	1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____	1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____	1. NAME _____ 2. DATE _____ 3. TIME _____ 4. LOCATION _____ 5. WEATHER _____ 6. MOON _____ 7. STARS _____ 8. PLANETS _____ 9. OTHER _____ 10. REMARKS _____ 11. SKETCH _____ 12. DESCRIPTION _____ 13. CONCLUSION _____ 14. SIGNATURE _____ 15. DATE _____
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50	LINE RECORD	50	MINING RECORD
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LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

[illegible]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
353' - 361'	15.2 0.36 1 3.00 0.11

6.92'	7.01'	7.29'	7.32'	7.5'	7.6'	3565 - 3610	1500 g. H ₂ O. Acid, 3.000 g. H ₂ O
							1500 g. H ₂ O. Acid, 3.000 g. H ₂ O

3650'-3700' 1500 g/l acid 3.000 g/l

32.000 - 10/12/2023 - 10/12/2023

PRODUCTION			
WELL NO.	PRODUCTION DATE	Flowing, shut in, pumping—size and type of pump	WELL STATUS (Producing or not)
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21675 ~~Flot~~ Camp shut-in 22!

TIME	FOURS TESTED	CHUNK SIZE	PROD'S FOR TEST PERIOD	OIL--GAL.	GAS--GAL.	WATER--GAL.	GAS-OIL RATIO
10:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
10:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
10:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
10:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
11:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
11:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
11:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
11:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
12:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
12:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
12:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
12:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
13:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
13:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
13:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
13:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
14:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
14:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
14:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
14:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
15:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
15:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
15:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
15:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
16:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
16:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
16:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
16:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
17:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
17:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
17:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
17:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
18:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
18:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
18:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
18:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
19:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
19:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
19:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
19:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
20:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
20:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
20:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
20:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
21:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
21:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
21:30	1	1/2"	1.5	1.5	1.5	1.5	1.0
21:45	1	1/2"	1.5	1.5	1.5	1.5	1.0
22:00	1	1/2"	1.5	1.5	1.5	1.5	1.0
22:15	1	1/2"	1.5	1.5	1.5	1.5	1.0
22:30	1	1/2"	1.5				

1-27-75	24	→	8	564	14	
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DATE	WELL NAME	WELL TYPE	WELL STATUS	WELL DEPTH	WELL DIRECTION	WELL GRAVITY-API (2013)
24-HOUR RATE						

1. DISTRIBUTION OF GAS (Sold, used for fuel, rented, etc.)		TEST WITNESSED BY
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5/11 M. K. Chambers

35. LIST OF ATTACHMENTS

3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

1 3 3 -

DATE 1-2-75 TITLE SP. ANALYSIS DATE 1-2-75

** (See Instructions and Sources for Additional Data on Reverse Side)*

4365-6, ANFO-4, File 2

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure, tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

depth measurements given in other spaces on this form and in any attachments. Indicate which elevation is used as reference (where not otherwise shown) for items 27 and 28; if this wall is isolated for measurement, give the elevation for items 27 and 28.

Intervals 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval zone (multiple completion) for each additional interval to be separately produced, showing the additional data pertinent to such interval. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Rustler	1241		
				Salado	1335		
				Tansill	2580		
				Yates	2708		
				7 Rivers	2975		
				Queen	3453		
				Penrose	3561		