

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name
SOUTH EUNICE
8. Farm or Lease Name
SOUTH EUNICE UNIT
9. Well No.
66
10. Field and Pool, or Wildcat
SOUTH EUNICE SEVEN RIVERS QUEEN

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
CONTINENTAL OIL COMPANY

4. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

5. Location of Well

UNIT LETTER *D* LOCATED *330* FEET FROM THE *NORTH* LINE AND *660* FEET FROM

THE *WEST* LINE OF SEC. *21* TWP. *22-S* RGE. *36-E* NMPM

13. Date Spudded *3-16-75* 16. Date T.D. Reached *3-20-75* 17. Date Compl. (Ready to Prod.) *4-7-75* 18. Elevations (DF, RKB, RT, GR, etc.) *3532' GR.* 19. Elev. Casinghead

20. Total Depth *3900'* 21. Plug Back T.D. *3884'* 22. If Multiple Compl., How Many *-* 23. Intervals Drilled By *ROTARY* Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3604'-3900' SEVEN RIVERS, QUEEN

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR - CNL - FDC - DLL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 3/8"</i>	<i>24#</i>	<i>510'</i>	<i>12 1/4"</i>	<i>275 Sks. Circ</i>	<i>-</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>3900'</i>	<i>7 7/8"</i>	<i>150 Sks.</i>	<i>-</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8"</i>	<i>3825'</i>	

31. Perforation Record (Interval, size and number)

3604'.03', 36'.44', 65'.71', 75'.3682', 3702'.07', 15', 38'.66', 72'.86, 90'.3744', 3804'.11' & 3815'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3604'-3815'</i>	<i>2000 gals. 14% fresh wtr.</i>
	<i>15,000 gals. 4% fresh wtr.</i>
	<i>30,000# sd.</i>

33. PRODUCTION

Date First Production 4-20-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-22-75	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 8	Gas - MCF TSTN	Water - Bbl. 129	Gas-Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, if any

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *for Division Office Manager* DATE *6-9-75*

Smart - S Partners - 21. File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3041	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3345	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3639	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Penrose 3783
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	3041	3041	Caliche, salt, anhy, dolo
3041	3639	598	anhy, dolo, sand
3639	3783	144	dolo, sand
3783	3900	117	dolo, sand