Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: LC-031736 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: GILLULLY 'B' FED R/A B

3. ADDRESS OF OPERATOR: BOX 367, ANDREWS, TEXAS 79714

9. WELL NO.: 15

10. FIELD AND POOL, OR WILDCAT: EUMONT- GAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL x 660' FEL Sec. 33 (Unit H, SE/4 SW/4)
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 33-20-37 NMPM

14. PERMIT NO.: | DATE ISSUED:

12. COUNTY OR PARISH: LEA | 13. STATE: N.M.

15. DATE SPUDDED: 12-13-74 | 16. DATE T.D. REACHED: 12-24-74 | 17. DATE COMPL. (Ready to prod.): 1-9-75 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3527 RDB 3515GL | 19. ELEV. CASINGHEAD: —

20. TOTAL DEPTH, MD & TVD: 3760' | 21. PLUG, BACK T.D., MD & TVD: 3714' | 22. IF MULTIPLE COMPL., HOW MANY*: | 23. INTERVALS DRILLED BY → | ROTARY TOOLS: 0-TD | CABLE TOOLS: —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3521-3640' Queen (Penrose)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Densilog, LL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29.35#	357'	17 1/4"	250 Sx	
5 1/2"	15.5#	3760'	7 7/8"	425 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3421	3421

31. PERFORATION RECORD (Interval, size and number)
3521, 22, 36, 40, 45, 46, 53, 55, 60, 61, 67, 69, 73, 74, 83, 88, 89, 3605, 06, 11, 25, 28, 30, 35, 39, 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3521-3640	3000 gal 15% Acid Frac - 30,000 gals Poly Vis + 46000# SN

33.* PRODUCTION

DATE FIRST PRODUCTION: 1-6-75 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): FLW | WELL STATUS (Producing or shut-in): SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-9-75	24	44/64	→	0	500	10BLW	—

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	PKR	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TO NNG

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE ADMINISTRATIVE ASSISTANT DATE JAN 22 1975

0+3-USGS-N
1-DLC
1-WIF
1-RRW

*(See Instructions and Spaces for Additional Data on Reverse Side)

MP

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen Penrose	3521	3640	Gas Prod. Zone

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Tops		
Anhy	1250	
B Salt	2522	
Yates	2666	
7-R	2912	
Queen	3389	
Penrose	3518	
GSA	3700	

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