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COUNTY	LEA	FIELD	Eumont	STATE	NM
OPR	AMOCO PRODUCTION CO.			API	30-025-24911
NO	15	LEASE	Gillully "B" Federal R/A-3	SERIAL	
	Sec 33, T-20-S, R-37-E			MAP	
	1980' ENL, 660' FEL of Sec			CO-ORD	
	6 mi S & 1 mi E/Monument			ELEV	
SPD	12-13-74	CMP	1-9-75	WELL CLASS:	
CSG				INIT	D
				FIN	DG

8 5/8" at 357' w/250 sx
5 1/2" at 3760' w/525 sx

FORMATION	DATUM	FORMATION	DATUM
TD 3760' (QUEEN)		PBD 3714'	

IF (Queen) Perfs 3521-3640' F 500 MCFGPD + 10 BLW. Pot based on 24 hr test thru 44/64" chk, TP 50#

CONTR Gactus OPR'S ELEV 3515' GL, 3527' KB PD 3760' RT

F.R. 11-18-74
(Queen)
12-26-74 TD 3760'; Prep Log
1-6-75 TD 3760'; PBD 3714'; Tstg
Perf 3521-3640' (overall)
Acid (3521-3640') 3000 gals
Frac (3521-3640') 36,000 gals + 46,900# sd
Flwd 340 MCFGPD thru 44/64" chk, TP 100#
(3521-3640')
1-9-75 TD 3760'; PBD 3714'; Tstg
Flwd 500 MCFGPD + 10 BLW in 24 hrs thru 44/64"
chk, TP 50# (3521-3640')
1-16-75 TD 3760'; PBD 3714'; WO OCC Pot
2-3-75 TD 3760'; PBD 3714'; COMPLETE
2-8-75 COMPLETION REPORTED

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

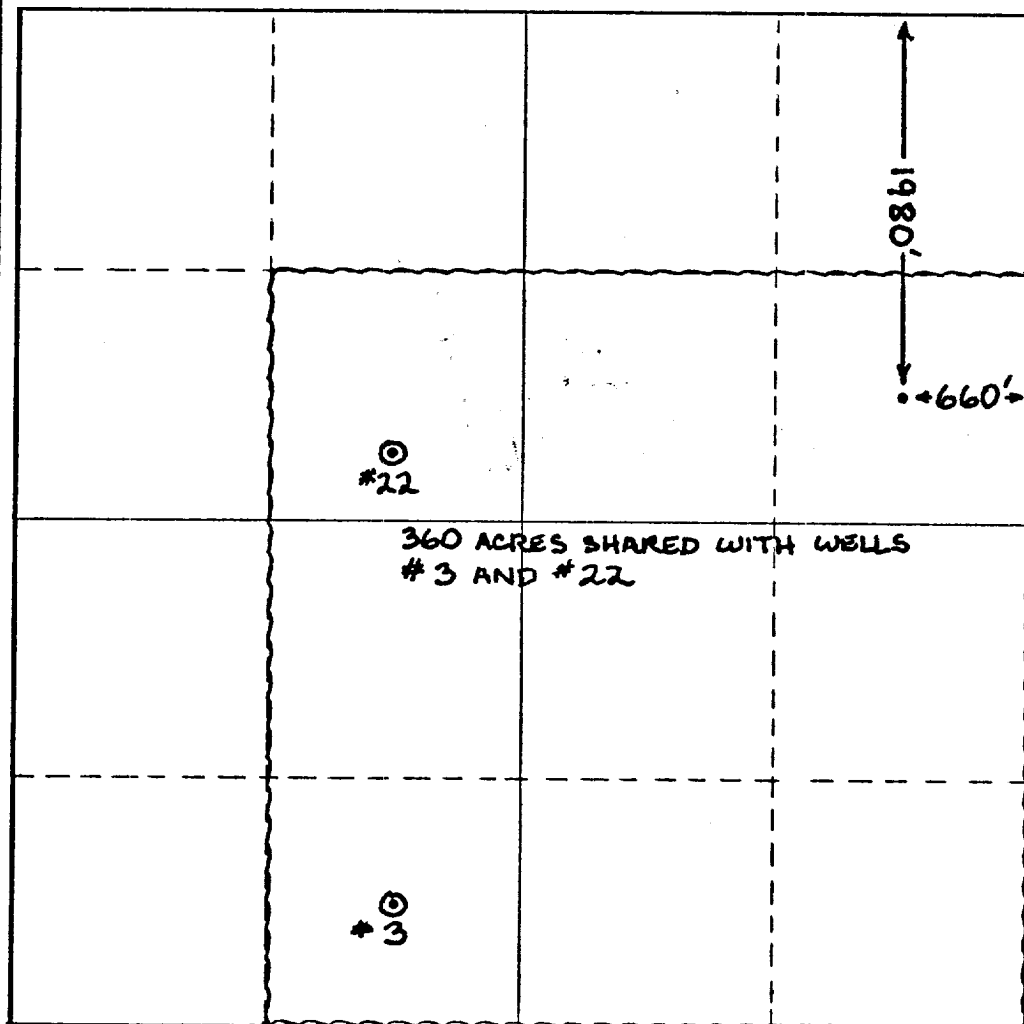
Operator AMOCO PRODUCTION CO.			Lease GILLULLY B FEDERAL			Well No. 15		
Unit Letter H	Section 33	Township 20 SOUTH	Range 37 EAST	County LEA				
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST line								
Ground Level Elev. 3515.1	Producing Formation QUEEN			Pool EUMONT QUEEN			Dedicated Acreage: 360 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

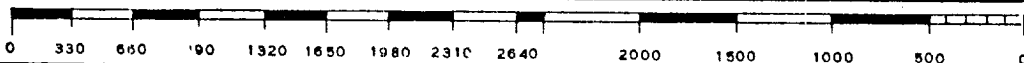
Name **Randy Atkins**
 Position **ADMINISTRATIVE ANALYST**
 Company **AMOCO PRODUCTION CO.**
 Date **MARCH 29, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



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MAR 29 1979
OIL CONSERVATION COM. 4
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND RELEASE DEDICATION PLAT

Form 10
Supersedes Form 10
1-1-68

All distances must be from the center of the well to the corner of the plat.

Amoco Production Company

Gillully "B" Federal

R/A B

15

H

33

20 South

37 East

Lea

1980

North

660

East

3515.1

7-R, QUEEN

EUMONT-GAS

360 *

1. If the well is to be dedicated to the subject well by colored pencil or ballpoint marks on the plat below,

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

Yes No If answer is "yes," type of consolidation

4. If answer is "No," list the owners and tract descriptions which have actually been consolidated (if so reverse side of this plat is necessary).

5. No additional well will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE ASSISTANT

AMOCO PRODUCTION COMPANY

OCT 21 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

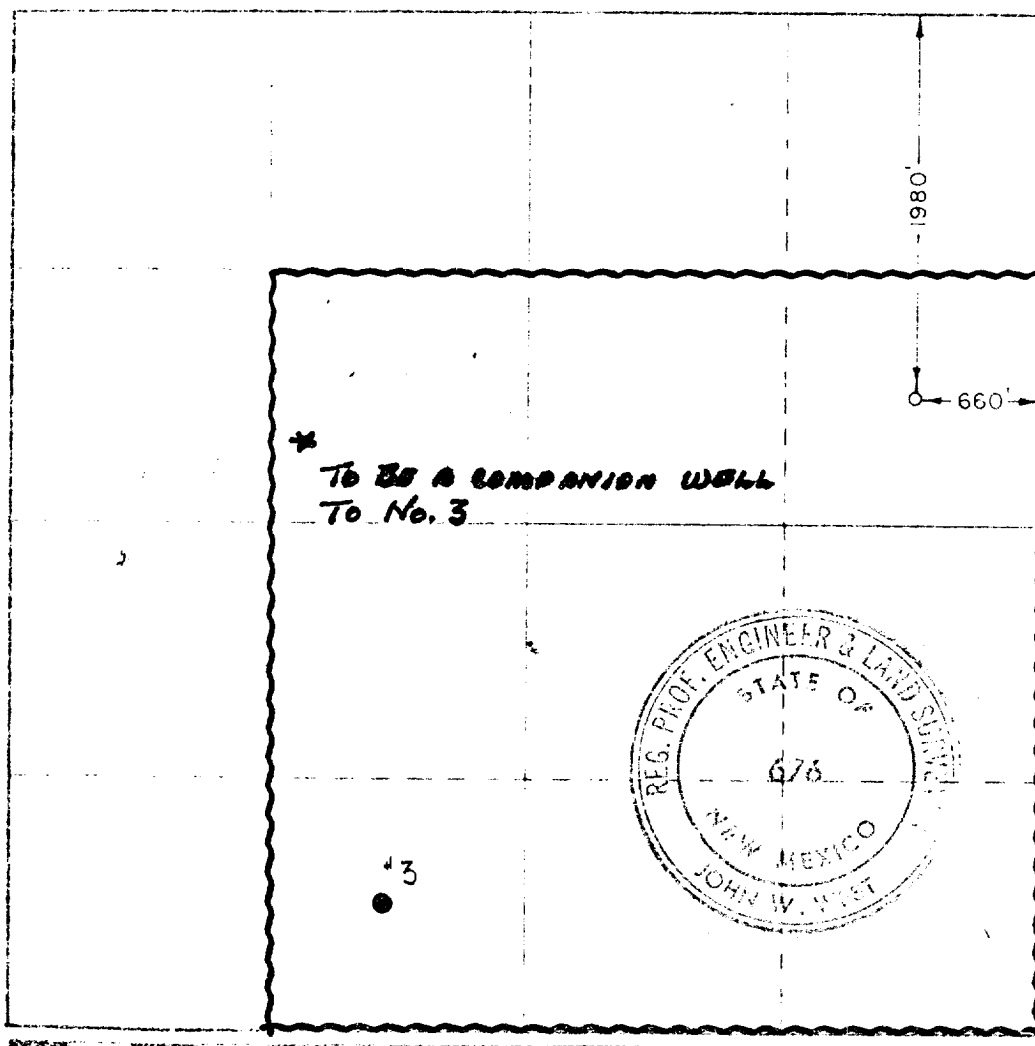
Date Surveyed

October 16, 1974

Registered Professional Engineer
and Land Surveyor

John W. Wet

676



13 05 97 122 650 1580 2310 2640 2900 1400 1000 500

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NO 12 1974

OIL CONSERVATION COMM.
HOBBS, N. M.