

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>SWD</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-0557686</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Convert well from oil to SWD</u>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Conoco Inc</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>10 Desta Drive West Midland TX 79705</u>		8. FARM OR LEASE NAME <u>SEMU</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2130' FSL & 1980 FEL</u> At top prod. interval reported below At total depth <u>Unit 1</u>		9. WELL NO. <u>95</u>	
9a. API Well No. <u>30-025-24918</u>		10. FIELD AND POOL, OR WILDCAT <u>San Andres</u>	
14. PERMIT NO. <u>n/a</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>T Sect 23 T-20S R-37E</u>	
DATE ISSUED <u>n/a</u>		12. COUNTY OR PARISH <u>Lea</u>	
15. DATE SPUDDED <u>same</u>		13. STATE <u>nm</u>	
16. DATE T.D. REACHED <u>same</u>		18. ELEVATIONS (OF RKB, RT, GB, ETC.)* <u>3525 EL</u>	
17. DATE COMPL. (Ready to prod.) <u>SWD well 2/20/91</u>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>7754'</u>		21. PLUG BACK T.D., MD & TVD <u>5160'</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>1 completion</u>		23. INTERVALS DRILLED BY <u>Same</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>SWD → San Andres 4676-5084</u>		25. WAS DIRECTIONAL SURVEY MADE <u>—</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>n/a</u>		27. WAS WELL CORED <u>—</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>Same as before</u>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<u>n/a</u>			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>2 7/8"</u>	<u>4640'</u>	<u>4640'</u>	
31. PERFORATION RECORD (Interval, size and number)			
<u>4676-4764, 4804-4854, 4910-4940, 4952-4960, 4984-4992, 5002-5008, 5044-5050 & 5068-5084. 2 JSRF. total 464 perms</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>6313'</u>		<u>Spot 255x5 Class C Cement on CBP.</u>	
<u>5160-5415'</u>		<u>Spot 255x5 Class C Cement.</u>	
<u>5084-4571</u>		<u>1250 gals 15% HCL NEFEALP</u>	
<u>4676-5084</u>		<u>20,000 gals 15% HCL NEFEALP Acid</u>	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		<u>n/a - SWD well</u>	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
		<u>Shut-in</u>	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Dannette Nelson</u>		TITLE <u>Oil Production Analyst</u> DATE <u>3/20/91</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Same as before

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH